Technical Report

Title: ***Drilling, Logging and Sampling of DGR-1 and DGR-2***

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Author: **Sean Sterling**

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DGR Site Characterization Document
Intera Engineering Project 06-219

Intera Engineering DGR Site Characterization Document		
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Document Revision History		
Revision	Effective Date	Description of Changes
0	April 6, 2009	Initial release
1	June 17, 2010	Updated and revised stratigraphic descriptions provided on DGR-1 and DGR-2 logs in Appendix C and Appendix D. Inclusion of Lucas Formation dolostone as upper bedrock unit, revised top of formation for Salina A1 Unit

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1 Introduction

Intera Engineering Ltd. has been contracted by Nuclear Waste Management Organization (NWMO) on behalf of Ontario Power Generation to implement the Geoscientific Site Characterization Plan (GSCP) for the Bruce nuclear site located near Tiverton, Ontario. The purpose of this site characterization work is to assess the suitability of the Bruce site to construct a Deep Geologic Repository (DGR) to store low-level and intermediate-level radioactive waste. The GSCP is described by Intera Engineering Ltd. (2006, 2008).

This report summarizes the results of the drilling and core processing activities completed at two deep bedrock boreholes (DGR-1 and DGR-2) as part of Phase I of the GSCP. Work described in this Technical Report was completed in accordance with Test Plan TP-06-07 – DGR-1 and DGR-2 Drilling and Casing Installation (Intera Engineering Ltd., 2007a), Test Plan TP-06-10 - Core Sampling and Distribution for Laboratory Testing (Intera Engineering Ltd., 2007b), and Test Plan TP-06-09 – DGR-1 & DGR-2 Core Photography and Logging (Intera Engineering Ltd., 2007c). Work described in this Technical Report was completed following the general requirements of the DGR Project Quality Plan (Intera Engineering Ltd., 2009a).

2 Background

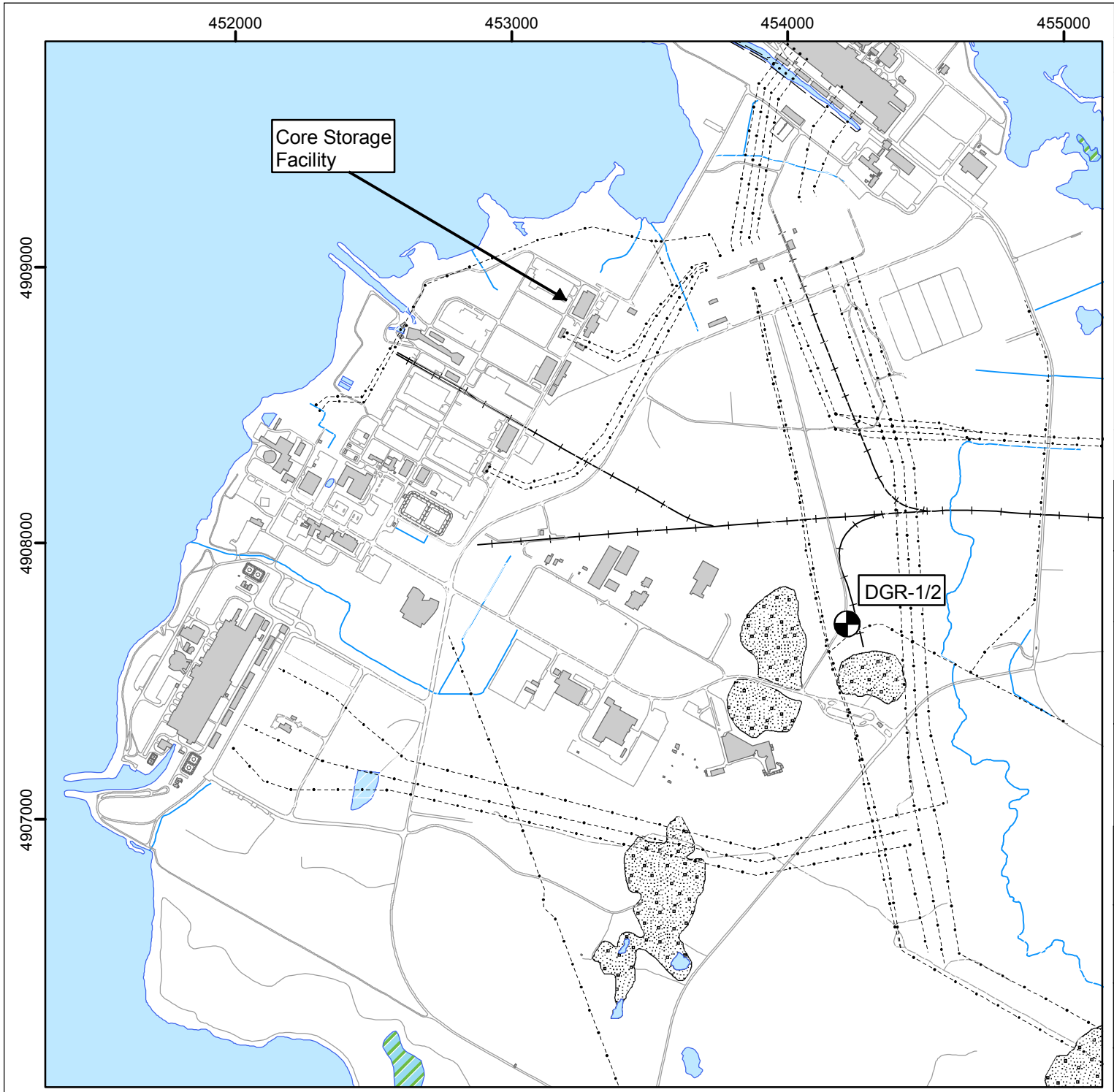
Phase 1 investigations including a deep bedrock drilling program of two vertical 159 mm (6¼ inch) diameter continuously cored boreholes (DGR-1 and DGR-2) to depths of approximately 462 and 862 meters below ground surface (mBGS), respectively was recently completed at the Bruce site. Both of these boreholes were drilled at one location, approximately 40 m apart from each other, at the Bruce site as shown on Figure 1. Surface casings were installed in both DGR-1 and DGR-2 during December 2006. Bedrock drilling of DGR-1 was completed between January 24 and April 4, 2007 and bedrock drilling of DGR-2 was completed between April 14 and August 3, 2007.

The purpose of drilling DGR-1 and DGR-2 was to confirm bedrock stratigraphy, provide core for laboratory, geological, geomechanical, hydrogeological and geochemical testing, and provide access for borehole geophysical testing, borehole hydraulic testing and future multi-level sampling, monitoring and testing. The information gathered from these boreholes will assist with interpretation of other site characterization studies (i.e. 2-D surface seismic surveys), assist with developing a descriptive geoscientific site model and guide future bedrock drilling programs in the GSCP.

Figure 2 shows the interpreted bedrock formation contact depths/elevations and subsurface nomenclature for the Bruce site based on the drilling and core logging activities completed at DGR-1 and DGR-2. The rational for these formation picks are described in TR-08-12 – Bedrock Formations in DGR-1, DGR-2, DGR-3 and DGR-4 (Intera Engineering Ltd., 2009b).

3 Drilling Program

Davidson Drilling Limited (Davidson), based out of Wingham, Ontario, were retained as Intera Engineering Ltd. subcontractors to complete the borehole drilling and permanent casing installation at DGR-1 and DGR-2. DGR-1 and DGR-2 were designed to provide two separate boreholes, closely spaced, with open bedrock intervals through the relatively shallow dolostone and limestone formations of Silurian and Devonian age (DGR-1) and through the relatively deeper shale and limestone formations of Ordovician age (DGR-2), respectively. DGR-1 was completed with an open bedrock interval from the top of the Salina Formation F-Unit shale (approximately 182 mBGS) to approximately 15 m into the top of the Queenston Formation (463 mBGS). DGR-2 was completed with an open bedrock interval from the top of the Queenston Formation (450 mBGS) to approximately 1 m into the Precambrian basement (862 mBGS). Two separate boreholes were designed to minimize vertical cross connection and cross contamination of groundwater between the shallow and deep hydrogeologic environments with distinctly different chemistry.



OPG DGR
Site Characterization Plan

Legend

- Location of DGR-1/2
- Buildings
- Roads
- Railway
- Transmission Line
- Pits or Landfills
- Stream or Drainage

Location of DGR-1 and DGR-2 at the Bruce Site

Figure 1

N

Scale 1:20,000 (approx.)

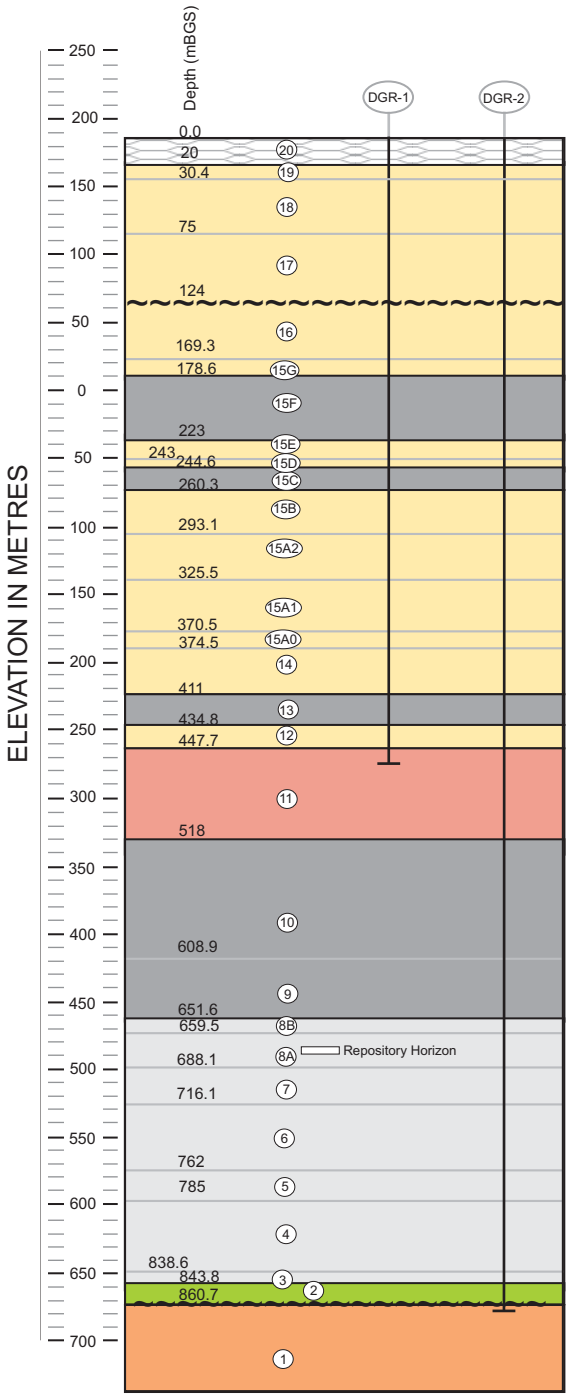
0 125 250 500 750 1,000 Meters

Date: 27/02/2008 Drawn: NKP
Project: 06-219 Checked: SNS
P:/Projects/2006/06-219/QMS_DGR/TR_Working Files/
TR-07-10/TR-07-06_Figure 1.mxd

Projection: UTM NAD 83 Zone 17

Data Credits:
NRVIS/OBM, MNR, Ontario Power Generation, Bruce Power

INTERA



LEGEND - BRUCE SITE STRATIGRAPHY

PLEISTOCENE
- 20 SURFICIAL DEPOSITS

MIDDLE DEVONIAN
- 19 LUCAS FORMATION - DOLOSTONE
- 18 AMHERSTBURG FORMATION - DOLOSTONE

LOWER DEVONIAN
- 17 BOIS BLANC FORMATION - CHERTY DOLOSTONE

~~~~~~ SILURIAN / DEVONIAN DISCONTINUITY

UPPER SILURIAN
- 16 BASS ISLANDS FORMATION - DOLOSTONE
- 15 SALINA FORMATION
- 15G G UNIT - ARGILLACEOUS DOLOSTONE
- 15F F UNIT - DOLOMITIC SHALE
- 15E E UNIT - BRECCIATED DOLOSTONE AND DOLOMITIC SHALE
- 15D D UNIT - ANHYDRITIC DOLOSTONE
- 15C C UNIT - DOLOMITIC SHALE AND SHALE
- 15B B UNIT - ARGILLACEOUS DOLOSTONE AND ANHYDRITE
- 15A2 A2 UNIT - DOLOSTONE AND ANHYDRITIC DOLOSTONE
- 15A1 A1 UNIT - ARGILLACEOUS DOLOSTONE AND ANHYDRITIC DOLOSTONE
- 15A0 A0 - BITUMINOUS DOLOSTONE

MIDDLE SILURIAN
- 14 GUELPH, GOAT ISLAND, GASPORT, LIONS HEAD AND FOSSIL HILL FORMATIONS - DOLOSTONE AND DOLOMITIC LIMESTONE

LOWER SILURIAN
- 13 CABOT HEAD FORMATION - SHALE
- 12 MANITOULIN FORMATION - CHERTY DOLOSTONE AND MINOR SHALE

UPPER ORDOVICIAN
- 11 QUEENSTON FORMATION - RED SHALE
- 10 GEORGIAN BAY FORMATION - GREY SHALE
- 9 BLUE MOUNTAIN FORMATION - DARK GREY SHALE

MIDDLE ORDOVICIAN
- 8 COBOURG FORMATION
- 8B COLLINGWOOD MEMBER - BLACK CALCAREOUS SHALE AND ARGILLACEOUS LIMESTONE
- 8A LOWER MEMBER - ARGILLACEOUS LIMESTONE
- 7 SHERMAN FALL FORMATION - ARGILLACEOUS LIMESTONE
- 6 KIRKFIELD FORMATION - ARGILLACEOUS LIMESTONE
- 5 COBOCONK FORMATION - BIOTURBATED LIMESTONE
- 4 GULL RIVER FORMATION - LITHOGRAPHIC LIMESTONE
- 3 SHADOW LAKE FORMATION - SILTSTONE AND SANDSTONE

CAMBRIAN
- 2 CAMBRIAN SANDSTONE

~~~~~~ CAMBRIAN / PRECAMBRIAN UNCOMFORMITY

PRECAMBRIAN
- 1 PRECAMBRIAN BASEMENT - GRANITIC GNEISS

NOTE:
1. SUBSURFACE STRATIGRAPHIC NOMENCLATURE AFTER ARMSTRONG AND CARTER (2006)

Bedrock Stratigraphic Column at the Bruce Site
TR-07-06: Drilling, Logging and Sampling of DGR-1 and DGR-2

Prepared by: ADG
Reviewed by: KGR
Date: 16-Jun-10

FIGURE 2

Doc. No.: TR-07-06_Figure 2-BR Stratigraphy DGR-1_2_R1.cdr

3.1 Ontario Ministry of Natural Resources (MNR) Drilling Regulations

All work associated with the drilling program was completed in accordance with the Ontario Ministry of Natural Resources (MNR) Oil, Gas and Salt Resources of Ontario, Provincial Operating Standards, Version, 2.0 (MNR Standards) which covers Well Drilling and Works regulated by the Oil, Gas and Salt Resources Act (OGSRA). As such, blow-out prevention (BOP) equipment was utilized for all drilling activities below top of bedrock to address the possibility of potential gas-pressurization issues, however no significant oil or gas was encountered while drilling DGR-1 or DGR-2.

DGR-1 was drilled under Ministry of Natural Resources (MNR) Well License No. 11582 and is located at NAD83 UTM Zone 17N, 4907753.243 m Northing and 454239.777 m Easting with a ground surface elevation of 185.709 m above sea level (m ASL). Similarly, DGR-2 was drilled under MNR Well License No. 11583 and is located at NAD83 UTM Zone 17N, 4907720.300 m Northing and 454208.921 m Easting with a ground surface elevation of 185.836 m ASL. Copies of the MNR Well Licences are included in Appendix A.

All depths of core runs and sub-sample locations were measured from a common reference point which was selected prior to the start of drilling each borehole. For both DGR-1 and DGR-2, the reference datum was ground surface which was approximated as the top of the concrete cellar installed below the drill table to accommodate the BOP equipment. All deliverables to the MNR (MNR Drilling License Applications, Drilling Completion Records - MNR Form 7, Drill cutting chip samples) are required to express depths in units of m below the drilling rig Kelly Bushing (mBKB). Ground surface reference datum was measured to be approximately 2.20 mBKB of the drilling rig at DGR-1 and approximately 2.15 mBKB at DGR-2.

3.2 Drilling Fluids

Drilling was completed using a combination of fresh water- and brine-based drilling fluids, depending on the expected in-situ bedrock formation chemistry, to cool the bit and clean the cuttings from the borehole. Fresh water was treated Lake Huron water. Drilling fluid additives (polymers) were used as necessary to improve the efficiency of cuttings removal. In addition, sodium fluorescein (NaFl), a fluorescent green dye, was added to the drilling fluid as a tracer to assess the level of impact or drilling operations during groundwater sampling. The details of drilling fluid preparation, management and testing are described in TR-07-09 – Drilling Fluid Management and Testing in DGR-1 and DGR-2 (Intera Engineering Ltd., 2009c). In general, fresh water drilling fluids were used to drill the bedrock above the Salina Formation F-Unit shale and brine-based drilling fluids were used to drill the bedrock formations below this depth.

All drilling fluids were prepared using treated (filtered, chlorinated) Lake Huron water which was obtained from an outside service outlet at OPG Building B-19 (Spent Solvent Treatment Facility) on the Bruce Site. Treated Lake Huron water was trucked from Building B-19 by Davidson Drilling and pumped into mixing and holding tanks at the DGR-1/2 drill site. All borehole drilling fluids and cuttings were diverted from the borehole into storage tanks such that the cuttings could be settled out and the drilling fluid re-used for drilling operations.

3.3 Drilling Methods

All drilling and coring activities for DGR-1 and DGR-2 were completed using a truck-mounted rotary drilling rig manufactured by Versa-Drill (model: V2000NG, 2006) equipped with hydraulic top-head power swivel. With the exception of the upper section (above ~ 450 mBGS) of DGR-2, which was rotary drilled using a tri-cone bit, all bedrock sections were continuously cored to create a 159 mm diameter borehole and subsequently reamed to a larger borehole size to accommodate permanent casing installation. All bedrock coring was completed using a double-tube wireline coring system with a split inner barrel, manufactured by American Diamond Products (formerly Christensen), that produces a 159mm (6¼ inch) diameter borehole and a 76mm (3-inch) diameter high quality core in 3.05 m (10 foot) lengths. On occasion it was necessary to core a shorter length to accommodate

difficult drilling conditions.

This coring equipment was upgraded to triple-tube in an effort to maximize core recovery and quality by using a plastic sleeve that fits inside of the split-tube inner core barrel for coring from 23.1 to 96 mBGS in DGR-1. These plastic liners required a slightly smaller coring bit that produced the same 159mm diameter borehole with a slightly smaller diameter core (67mm, 2⅝ inch). These plastic sleeves were disposable and a new sleeve was used for each core run. However due to difficult drilling conditions this plastic core liner frequently became jammed in the bottom of the core barrel which prevented core from entering the barrel, therefore the plastic core liners were not used for the remainder of DGR-1 or DGR-2 coring.

A variety of drilling bits were used, depending on the subsurface conditions encountered, and included polycrystalline diamond (PCD) bits, diamond impregnated bits, surface set diamond bits (flat cutter and saw tooth style), and carbonado diamond bits. A combination of diamond impregnated and surface set diamond bits were used during the upper 75 m of DGR-1, however due to difficult drilling conditions these bits either wore out or were not considered useful. The most effective bits were PCD bits while drilling through the shales and dolostone/limestone sequences and a carbonado diamond bit for harder bedrock conditions below approximately 815 mBGS through the extremely hard Cambrian sandstone.

Throughout the drilling program, PCD bits were operated with a bit rotation speed of approximately 60 to 90 revolutions per minute (RPM) with a torque of approximately 1800 to 2200 foot pounds (ft*lbs). Diamond impregnated and surface set diamond bits were operated at 90-130 RPM with a torque of approximately 1800 to 2400 ft.lbs. The coring times for a 3.05 m length of core ranged from 5-10 minutes (Cabot Head, Lions Head, Queenston, Blue Mountain Formations) to 3-5 hours (Lucas, Amherstburg, Bois Blanc, Gull River and Coboconk formations and the Cambrian sandstone) with an average time of 45 minutes.

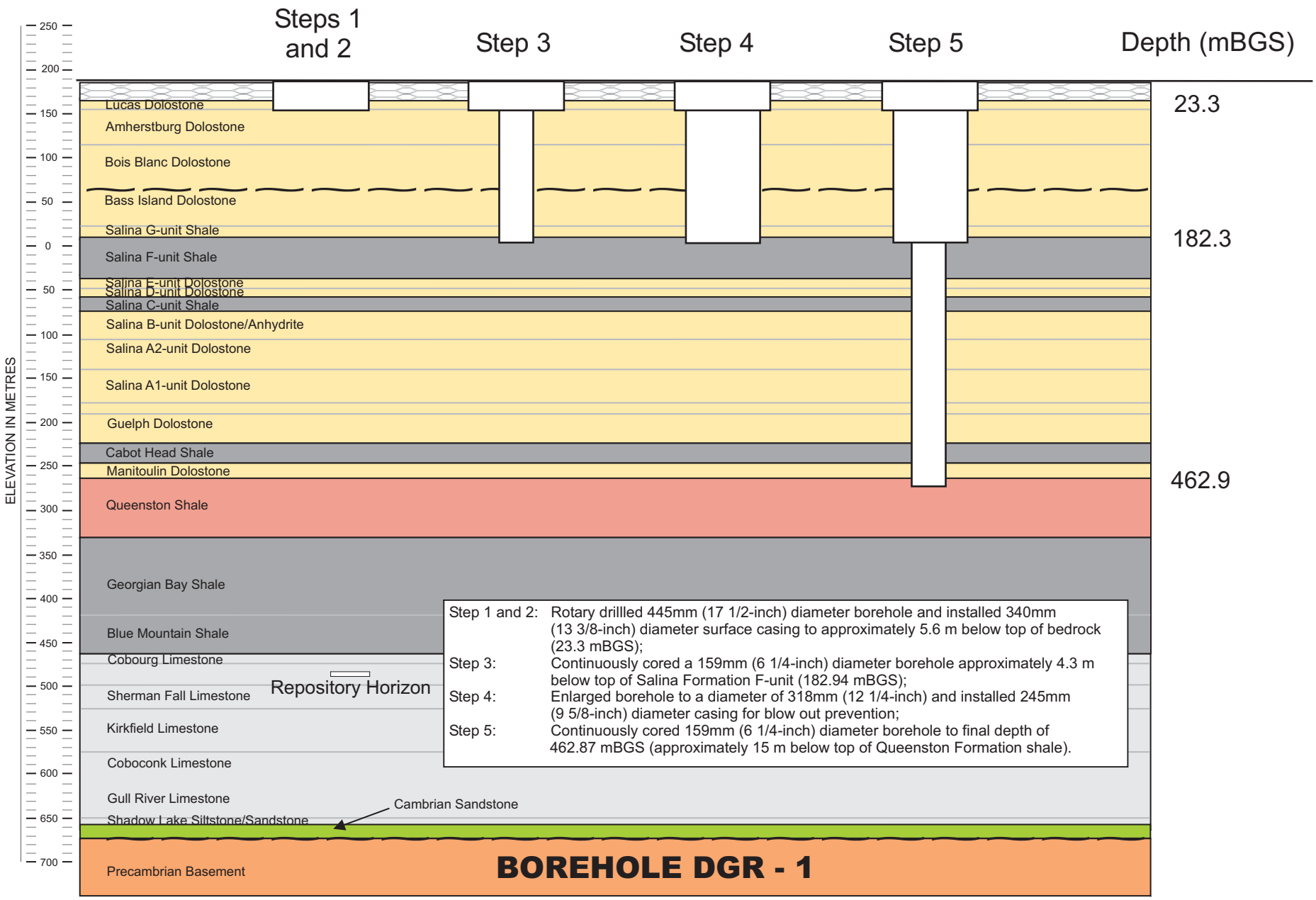
3.3.1 Borehole and Casing Sizes

In order to meet the casing requirements of the MNR Standards multiple telescoped-casing installations were necessary to provide a permanent seal between various aquifers within the Devonian and Silurian formations and to provide suitable blow-out prevention in the event of drilling through a gas-pressurized zone. Table 1 summarizes the final borehole diameter and casing sizes for both DGR-1 and DGR-2.

Table 1 Summary of Borehole and Casing Sizes for DGR-1 and DGR-2

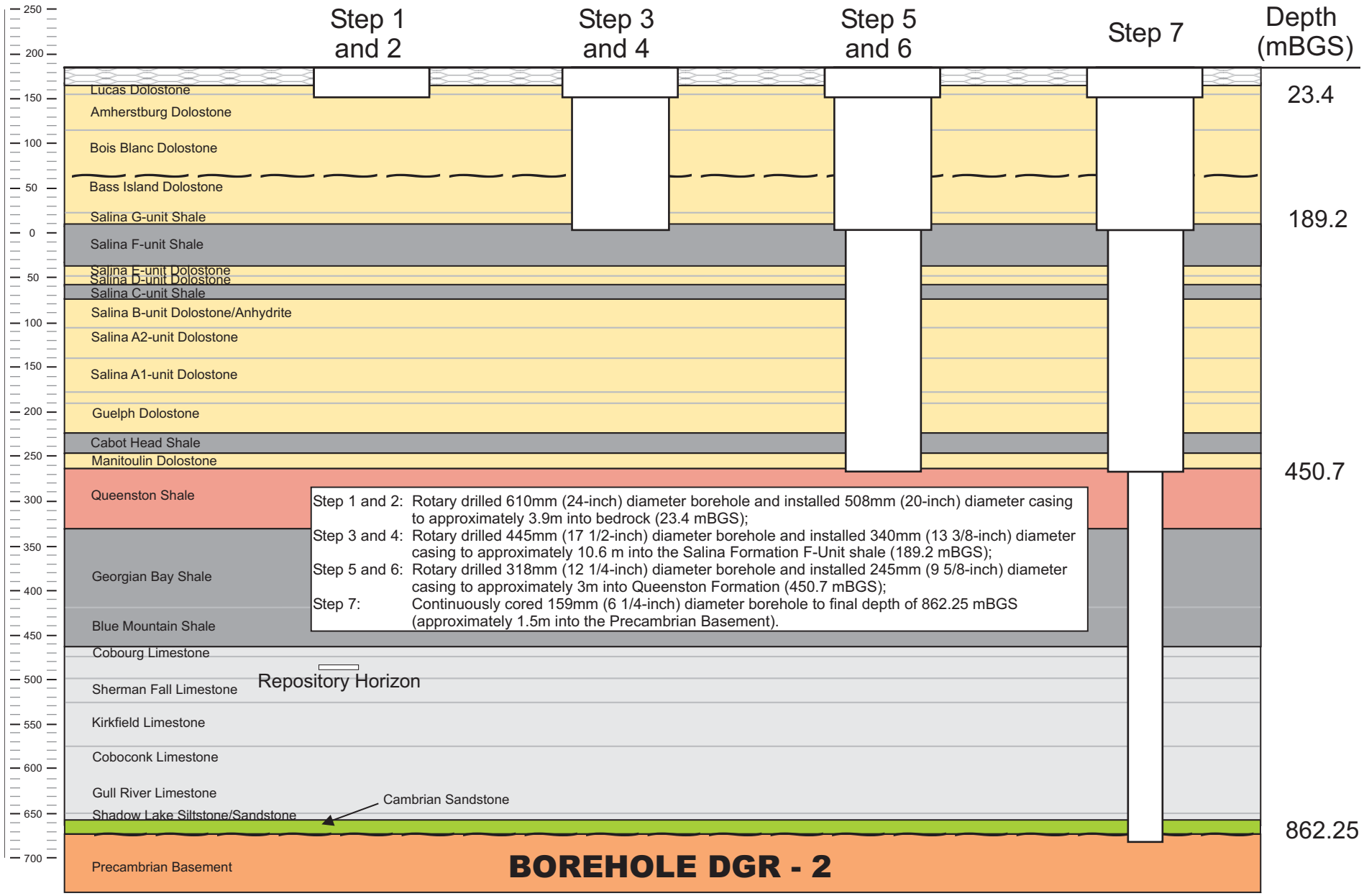
Casing String / Borehole	*Bottom Depth*	*Borehole Diameter*		*Casing Size*	
	(mBGS)	*(inch)*	*(mm)*	*(inch)*	*(mm)*
DGR-1					
surface casing	23.3	17 ½	445	13 ⅜	340
intermediate casing	182.3	12 ¼	318	9 ⅝	245
main borehole	462.9	6 ¼	160	open borehole	
DGR-2					
surface casing	23.4	24	610	20	508
intermediate casing # 1	189.2	17 ½	445	13 ⅜	340
intermediate casing # 2	450.7	12 ¼	318	9 ⅝	245
main borehole	862.25	6 ¼	160	open borehole	

Figures 3 and 4 show the sequence of drilling sizes and permanent casing installations for DGR-1 and DGR-2, respectively. Each drilling and casing program is discussed in further detail below.



Bedrock Drilling and Casing Installation Sequence - Borehole DGR-1
Technical Report: TR-07-06 Drilling, Logging and Sampling of DGR-1 and DGR-2

FIGURE 3	Doc. No.: TR-07-06_Figure 3_R0.cdr	Prepared by: NKP Reviewed by: KGR Date: Apr 7, 2009



Bedrock Drilling and Casing Installation Sequence - Borehole DGR-2
Technical Report: TR-07-06 Drilling, Logging and Sampling of DGR-1 and DGR-2

FIGURE 4	Doc. No.: TR-07-06_Figure 4_R0.cdr	Prepared by: NKP Reviewed by: KGR Date: Apr 7, 2009

3.3.2 DGR-1 Drilling and Casing Sequencing

As shown in Figure 3, DGR-1 was drilled in the following manner:

Step 1: Rotary drilled 445 mm (17½ inch) diameter borehole using mud rotary techniques with a tri-cone drill bit through overburden sediments to 23.3 mBGS (approximately 5.6 m below top of bedrock);

Step 2: Installed 340mm (13⅜ inch) diameter surface casing from bottom of borehole (23.3 mBGS), extending above ground surface;

Step 3: Continuously cored 159mm (6¼ inch) diameter borehole from 23.3 mBGS to 182.94 mBGS (approximately 4.3 m into competent shale, i.e. Salina Formation F Unit);

Step 4: Enlarged borehole to a diameter of 318mm (12¼-inch) using tricone bit and reaming equipment to accommodate installation of 245mm (9 5/8-inch) diameter casing for blow out prevention; and,

Step 5: Continuously cored 159mm (6¼ inch) diameter borehole to final depth of 462.87 m (approximately 15 m below top of Queenston Formation shale).

3.3.3 DGR-2 Drilling and Casing Sequencing

Similarly, Figure 4 shows the steps completed during bedrock drilling at DGR-2:

Step 1: Rotary drilled 610 mm (24 inch) diameter borehole using mud rotary techniques with a tri-cone drill bit through overburden sediments to 23.4 mBGS (approximately 3.9 m below top of bedrock);

Step 2: Installed 508mm (20 inch) diameter surface casing from bottom of borehole (23.4 mBGS), extending above ground surface;

Step 3: Rotary drilled 445 mm (17½ inch) diameter borehole using mud rotary techniques with a tri-cone drill bit to 189.2 mBGS (approximately 10.6 m below top of Salina Formation F Unit shale);

Step 4: Installed 340mm (13⅜ inch) diameter surface casing from bottom of borehole (189.2 mBGS), extending above ground surface;

Step 5: Rotary drilled 318 mm (12¼ inch) diameter borehole using mud rotary techniques with a tri-cone drill bit to 450.7 mBGS (approximately 3 m below top of Queenston Formation);

Step 6: Installed 245mm (9 5/8-inch) diameter surface casing from bottom of borehole (450.7 mBGS), extending above ground surface;

Step 7: Continuously cored 159mm (6¼ inch) diameter borehole to final depth of 862.25 m (approximately 1.5 m below top of Precambrian basement)

3.3.4 Casing Installation Methods

All casing strings were installed in accordance with the procedures outlined in TP-06-07 (Intera Engineering Ltd., 2007a) and can be summarized as follows:

- Casing was raised above bottom of borehole by approximately 0.6 m to ensure proper cement seal below steel casing and was extended above ground surface;
- Centralizers were installed at sufficient depths to ensure the casing was centred in the borehole. All casing was flush-jointed threaded steel casing;
- All initial cementing operations were completed by Schlumberger Canada Limited (Schlumberger), based in London, Ontario;
- All initial cementing completions were inspected by an MNR certified well examiner. Copies of each well examiner report are included in Appendix B;

- The initial cementing procedures involved injecting Class 'G' neat cement plus 2% $CaCl_2$ by weight with a minimum of 50 to 100% excess cement down the inside of the casing, below a wiper plug and using positive displacement methods to force cement to rise up the annulus between the casing and the borehole wall;
- Cement/grout samples were collected to represent the cement at the beginning, middle and end of the cement job. The samples were inspected for consistency and allowed to cure for 24 hours prior to a final inspection to ensure proper curing. All samples passed inspection.
- The cement in the borehole was allowed to cure for a minimum of 24 hours before performing annular cement level check or re-entering the borehole to commence bedrock drilling below the bottom of casing;
- If cement was not visible at surface behind the casing, the cement top was determined and remedial cementing operations were completed by either Schlumberger or Davidson to ensure cement was filled to surface;
- If remedial cementing was required, cement bond logs (sonic borehole geophysical logs) were completed over the cemented area to assess the integrity of the cementing seal. Bond logs were completed by Lotowater Technical Services, based in Waterloo, Ontario.

3.4 Drilling Conditions

Top of weathered bedrock was encountered at depths of 17.68 mBGS and 19.5 mBGS for DGR-1 and DGR-2, respectively. The overburden at both sites consisted of approximately 2-3 m of gravel fill underlain by approximately 15-17 m of unconsolidated till over the upper weathered contact of the Lucas Formation dolostone.

3.4.1 Rock Quality

The structural quality of bedrock formations as determined from continuous core samples indicates that bedrock formations above the Salina Formation G Unit (Lucas, Amherstburg, Bois Blanc, Bass Islands) were highly fractured and permeable. This is evidenced by the poorer structural bedrock quality measurements (% recovery, rock quality designation, RQD) above the Salina G Unit compared to below the G Unit. These measurements were collected during core logging activities as discussed in Section 4.3 and are illustrated in the borehole logs for DGR-1 (Appendix C) and DGR-2 (Appendix D). The Bois Blanc and Bass Islands Formations were particularly troublesome to core and exhibited total core recovery and RQD values consistently below 50%. Some of these coring difficulties in the Bois Blanc and Bass Islands Formations are thought to be due the presence of alternating hard (chert) and soft beds and the use of plastic core liners. All bedrock formations below this depth exhibited much stronger structural quality measurements approximating 100%.

3.4.2 Zones of Drilling Fluid Loss

During drilling and coring activities, the volume of drilling fluids in the circulation tanks at ground surface were manually monitored during each core run using a graduated measuring staff with 1-inch increments to help identify significant permeable bedrock zones where the volume in the tanks dropped. While drilling at DGR-1 and DGR-2 the only significant zones of drilling fluid loss were above the Salina G Unit (169.3 mBGS); below this depth there was virtually no measureable drilling fluid loss while coring. Above the Salina G Unit approximately 1-2 m^3.of drilling fluid was consistently lost into the formation during each 3.05 m core run. In addition, there were 4 permeable intervals where drilling fluid loss was greater than 2 m^3 per core run and include:

- 50-65 mBGS in the Amherstburg Formation (2-3 m^3 / core run);
- 95 mBGS in the Bois Blanc Formation (4-5 m^3 / core run);
- 115-130 mBGS in the Bois Blanc / Bass Islands Formation (3-5 m^3 / core run); and,

- 140-169 mBGS in the Bass Island Formation (8 m^3 / core run).

Drilling fluids were augmented with hole cleaning biopolymers and polysaccharide fluid loss reducers during drilling through these zones of drilling fluid loss (see TR-07-09).

3.4.3 Cambrian Sandstone Overpressure in DGR-2

Although there were no zones where drilling fluid was lost during coring operations in DGR-2, flowing artesian conditions were encountered while drilling through the Cambrian sandstone at a depth of approximately 843 to 860 mBGS. The estimated flow rate of brine formation fluids increased from approximately 1 m^3/day (3 m of exposed Cambrian sequence and drilling fluid column density of 1240 kg/m^3) to 125 m^3/day (17 m of exposed formation and a drilling fluid column density of 1170 kg/m^3) as drilling advanced and exposed a larger length of the Cambrian sequence and/or changes in the drilling fluid column density.

In order to control the fluid flows, the BOP was shut-in after coring through the top 3 m of Cambrian sandstone and the downhole pressures were monitored at the wellhead. The density of drilling fluid was increased to 1230 kg/m^3, the maximum obtainable density by adding NaCl and $CaCl_2$, to prepare for further drilling. Table 2 summarizes the wellhead pressures measured at various stages of drilling through the Cambrian sandstone and also lists the shut-in method, the drill fluid column density and the calculated in-situ formation pressures. The calculated formation pressures were consistently 10,500 to 11,000 kPa, regardless of the depth of Cambrian sandstone exposed, the drilling fluid density or the method of type of shutting in the well.

Table 2 Summary of Shut in Pressures for Cambrian Sandstone in DGR-2 During Drilling

Date	Type of Shut-in	Wellhead Pressure (kPa)	Drill Fluid Column Density (kg/m^3)	Calculated In-Situ Formation Pressure (kPa)[1]
June 25, 2007	36 Hours of surface BOP shut-in	1310	1,100	10,660
June 28, 2007	90 Minutes of surface BOP shut-in	450	1,240	10,990
July 4, 2007	Downhole packer inflation with surface shut-in on	2000	1,040	10,840
July 20, 2007	5 Hours of surface BOP shut-in	1034	1,170	10,980

1 Assuming a fluid column depth of 850m

The presence of high fluid pressures in the Cambrian sandstone required that a removable production-injection packer be set in DGR-2 immediately above Cambrian sandstone to allow safe operations for hydraulic testing in DGR-2 and to eliminate the production of formation fluid during geophysical logging and hydraulic testing in DGR-2.

3.4.4 Oil and Gas Occurrences

No evidence of commercial oil or gas occurrence was observed during the drilling of DGR-1 and DGR-2. Very minor occurrence of oil was observed in the pore space of core collected from the bottom of the Salina A1 carbonate and from the Coboconk, Gull River and Shadow Lake formations. Petroliferous odours were reported for core collected from the Georgian Bay, Blue Mountain and Collingwood shales.

3.5 Borehole Testing

3.5.1 Borehole Orientation

Borehole orientation tests were completed after each 50 m of drilling using an AOI Instrumentation® drift indicator system manufactured by Acadiana Oilfield Instruments Inc., based in Lafayette, Louisiana. This mechanical borehole orientation equipment was run on a wireline inside of the drill rods at the targeted depth and measures the total deviation from vertical along the length of borehole from ground surface to the measurement depth. The maximum reported borehole inclination during any one measurement was ½ degree and 7/8 degree from vertical for DGR-1 and DGR-2, respectively. Similarly, the inclination near the bottom of each borehole was ¼ degree and ¾ degree from vertical for DGR-1 and DGR-2, respectively.

3.5.2 Opportunistic Groundwater Sampling While Drilling

Groundwater samples were collected during drilling operations to quantify, as best possible, the groundwater concentrations prior to drilling fluid influence in sections where there was a noted loss of drilling-fluid circulation. Once a location was identified for opportunistic sampling the rods were pulled from the borehole and a production-injection packer was lowered on a string of drill tubing, creating an isolated sampling zone below the packer.

Opportunistic groundwater samples were collected during drilling from six intervals; five from the Devonian and upper Silurian dolostone in DGR-1 and one from the Cambrian sandstone in DGR-2. Details of opportunistic groundwater sampling and the results of analyses are presented in TR-07-11 – Opportunistic Groundwater Sampling in DGR-1 and DGR-2 (Intera Engineering Ltd., 2010).

3.5.3 Other Borehole Tests

Following drilling operations at each borehole, several other tests were completed in the boreholes, and are described in detail in the following Technical Reports:

- Borehole geophysical logging in DGR-1 and DGR-2 (TR-07-08);
- Fluid electrical conductivity logging in DGR-1 (TR-07-14);
- Borehole straddle packer testing in DGR-1 and DGR-2 (TR-08-32); and
- Westbay MP55 casing completions (TR-07-10).

4 Core Processing

Immediately following core retrieval to surface, the core was transported to the Core Receiving Trailer where it was photographed, logged, sampled and transferred to a wooden core box for long-term storage. To minimize the potential for alteration of rock porewater chemistry from in-situ conditions or the creation of stress relief and weathering induced fractures, recovered core was processed as quickly as possible following core retrieval to surface. Generally, the cumulative elapsed times from core retrieval at surface (i.e. core barrel opened) until the completion of each sequential stage of core logging and sampling was: core photography (10 minutes), initial core logging and sample identification (20 minutes), sample preservation (30 to 45 minutes), detailed core logging (30 to 45 minutes), and core transfer into wooden core boxes (35 to 50 minutes).

Core runs were identified in sequential order from top of bedrock and include the borehole identifier and start and finish depths (e.g. DGR-1, Core Run 70, Depth 185.32 to 188.37 mBGS). All depths were referenced to ground surface as discussed in Section 3.1. In total, 160 core runs were completed in DGR-1 and 146 were completed in DGR-2.

4.1 Core Photography

Prior to core logging and sampling, each core run was photographed using a high resolution digital SLR camera (Canon Rebel XT: 8.0 megapixel images) mounted on a specialized photography table with dedicated lighting to minimize shadows and glare. Core photography was completed following the procedures as described in TP-06-09 (Intera Engineering Ltd., 2007c).

A series of six photographs were taken at consistent, pre-set locations along each core run, each of which was designed to capture approximately 1/5 (0.61 m) of the full length core run (3.05 m) resulting in approximately 15 cm of overlap between adjacent pictures. Prior to full core photography, the core was wiped cleaned using a damp cloth moistened with traced drilling fluid to remove excess drill cuttings and mud. The cleaned core provided a damp surface that enabled high quality photos of the core features to be captured in detail. Figure E.1 (Appendix E) shows an example of the six sequential core run pictures for DGR-1, Core Run 70 (185.32 to 188.37 mBGS in the Salina F Unit).

Each core photograph includes:

- a core identification card providing the project number, borehole ID, date, depth below ground surface to the top of the core run in metres, and the core run number;
- a Kodak color control patch card;
- a number identifying the sequence of the picture in the core run (e.g. the first picture at the top of the core will be picture 1, the last picture at the bottom of the core will be picture 6); and,
- an arrow pointing downwards.

In addition to the series of six pictures capturing the complete core run prior to logging and sampling, core photographs were also collected for three other purposes:

- Detailed close-up photographs of core features were also collected during core logging to capture evidence of various geological irregularities and features such as fractures, inclusions, precipitate, etc. Examples of these geological close-up core pictures are shown in Figure E.2.

- Close-up pictures of each intact core sub-sample targeted for analyses were taken immediately prior to preservation. These pictures capture an image of each core sample to reference during interpretation or core testing results and were collected following the procedures as described in TP-06-10 (Intera Engineering Ltd., 2007b). A summary of core sampling is included in Section 4.3. Examples of these core sub-samples targeted for testing are shown in Figure E.3.

- Pictures of each complete core run taken after transfer into a wooden core box to provide a reference of sub-sample locations within a core run after core logging was complete. Examples of core box pictures are shown in Figure E.4.

Digital photographs taken for these additional three purposes were collected using a hand-held Pentax digital camera with 7.1 megapixel images.

The complete library of core photos is available on request on a set of DVDs.

4.2 Core Logging

Each core run was logged by geological staff trained in coring and logging of the Paleozoic sedimentary bedrock formations in Ontario. Core logging was completed following the procedures described in TP-06-09 (Intera

Engineering Ltd., 2007c). Core logging was continuous and included descriptions of bedrock stratigraphy, sedimentological features, discontinuity characteristics, core sub-sample locations and comments recording any additional relevant observations made by the site geologist. Core logging generally followed the guidelines of Armstrong and Carter (2006) for stratigraphic logging and nomenclature and ISRM (Publ. 1978) for overall core quality and discontinuity descriptions. The borehole logs for DGR-1 (Appendix C) and DGR-2 (Appendix D) summarize the geological information collected on the core logging sheets. Cover sheets for each borehole log describe the symbols used on each log and the definitions of RQD, core quality description, formation fracture occurrence, bedding classification and texture guidelines used in completing the borehole logs.

Following full core photography and prior to geological logging, two parallel lines were marked along the entire length of the core axis using permanent markers to provide a permanent record of core top and core bottom. Generally, red and black permanent markers were used with the red marker on the right ("red on right") while looking from the bottom of the core towards the top. White and black wax pencils ("white on right") were used on shale sections of core with a higher moisture content / softer surface that did not allow the permanent markers to adhere.

A separate core logging sheet was completed for each core run which included a brief description of stratigraphic and sedimentological observations such as rock colour, rock texture (grain size), primary rock type (i.e. dolostone, limestone, shale, sandstone, etc.), descriptors of secondary rock types (i.e. argillaceous limestone, dolostone with shale laminations, etc.), sedimentological features (styolites, fossils), and secondary alterations (gypsum/anhydrite/chert nodules/casts/inclusions, staining, precipitate, etc). In addition, each core run was logged for discontinuity characteristics including total core recovery (%), fracture frequency (#/m), Rock Quality Designation (RQD, %) and individual natural fractures and artificial breaks in accordance with ISRM Suggested Methods (ISRM, Publ. 1978). The core axis angle for discontinuities was measured using a protractor relative to the core marker line. Completed field core logging sheets are Technical Activity Records and are maintained by Intera Engineering Ltd.

4.3 Core Sampling

Following photography and logging of core, samples were selected for subsequent laboratory geochemical, mineralogical, petrophysical (including diffusion), geomechanical and porewater characterization testing and field geomechanical testing. In addition, samples were frequently collected from each bedrock formation as archive samples for future analyses if needed.

Core samples were identified as XXXX-mmm.mm, where XXXX is the borehole name (e.g., DGR-1) and mmm.mm is the distance in meters from the borehole reference datum (ground surface) to the sample interval midpoint. Samples were generally collected and preserved within 30 minutes of core arriving at surface.

Table 3 provides a summary of the samples collected for analyses based on Formation age (i.e., Devonian, Silurian, Upper and Middle Ordovician, Cambrian and Precambrian). Table F.1 (Appendix F) lists each core subsample collected from DGR-1 and DGR-2, sorted by depth with information on: sample ID, core run number, date collected, sample length, geological formation, and the tests to be performed on the sample. Some samples were targeted for more than one analyses and therefore the subsequent analyses are also listed. Borehole logs given in Appendix A and B also show the location of each core sample submitted for laboratory testing and the type of testing to be undertaken. Appendices A and B and Tables 3 and F.1 are accurate to the date of the initial sample collection and submission to laboratories for testing (i.e. archive samples submitted to laboratories for later testing are not included).

The identification of gradational formation contacts was imprecise in the field and was not finalized until after completion of the core testing. Consequently some samples were collected from stratigraphically similar formations located slightly above and below the Formations originally targeted for sampling. As a result, the

number of samples collected from each formation may differ somewhat compared to the collection requirements outlined in Test Plans TP-06-10 and TP-06-13 (Intera Engineering Ltd., 2007d).

Table 3 Summary of Core Samples Collected by Analyses and Formation

Test	*Devonian & Silurian*	*Upper Ordovician*	*Middle Ordovician*	*Cambrian / Precambrian*	*Total*
Uniaxial Compression Tests (CANMET)	5	12	20	0	37
Free Swell Tests (UWO)	0	15	3	0	18
CAI Testing (Mirarco/Laurentian University)	0	0	10	0	10
Brazilian (CANMET)	0	10	10	0	20
Direct Shear (CANMET)	0	3	5	0	8
Petrophysics (k, P_e & θ) (Core Labs)	0	10	9	1	20
Diffusion (UNB & PSI)	0	5	3	0	8
Diffusion (UNB) [archive, radiography, through]	0	9	6	0	15
Diffusion (UNB) [NWMO]	0	16	0	1	17
Porewater (UNB) [NWMO]	0	16	0	0	16
Mineralogy (XRD, optical) (Act Labs)	11	14	8	1	34
Elemental Geochemistry (Act Labs)	11	14	8	1	34
Pore Structure (SEM, EDS) (Act Labs)	11	14	8	1	34
Porewater Chemistry (UOttawa) [Major ions, trace elements, environmental isotopes, radioisotopes, gases, noble gases]	19	12	10	0	41
Porewater Chemistry (UniBern) [Cation exchange & sorbed ion populations, major ions, water isotopes, XRD, BET + exchange isotherms]	0	13	17	4	34
Porewater Chemistry by forced advection (UniBern)	0	1	1	0	2
Noble Gases (UniBern)	27	7	5	0	39
Point Load – Axial	81	48	36	0	165
Point Load – Diametral	80	39	34	0	153
Slake Durability	11	13	6	0	30
P- and S-wave	29	50	42	0	121
Archive	47	68	76	6	197
Permeability Testing (AECL)	0	1	0	0	1
Microbiological (AECL)	0	1	1	0	2
US Geological Survey	0	1	0	0	1
OGS Miscellaneous	0	0	0	1	1
TOTALS	332	392	318	16	1058

A more detailed description of the samples, their purpose and the analytical results is included for each group of samples in their respective Technical Reports.

4.4 Core Preservation

Core samples were preserved in accordance with the procedures of Test Plan TP-06-10. All core samples that were shipped offsite for analyses or placed in archive were preserve by placing the core sub-sample in a polyethylene (PE) bag, flushing with nitrogen, vacuum sealing the PE bags, and vacuum sealing in aluminum-PE-nylon bags. All efforts were made to begin breaking, photographing and preserving of core within 15 minutes of core retrieval and to complete these steps within 30 minutes of core retrieval from the borehole. If a large number of samples were targeted within a single core run, the priority for preservation of samples was given to those samples for geochemical testing and tests that were more sensitive to in-situ conditions.

Preserved cores were weighed following preservation and placed in coolers with ice packs prior to shipping. Archive samples were transferred to temperature controlled refrigerators on the Bruce Site at the Core Storage Facility (CSF).

4.5 Core Storage

Following photographing, logging and sampling of core, the remaining core was placed in 1.5m (5ft) long wooden boxes with a core length capacity of 3.05 m (10 ft). (i.e., one core run). Cores longer than 1.5 m length were broken with a hammer and chisel to fit into a core box.

In each core box, the top of the core was placed in the top left corner of the core box and the bottom of the core was placed in the bottom right corner of the core box. Labelled wooden inserts were added to each core box to replace core removed for preservation and testing. The wooden inserts identified the core sample name as described in Section 4.3 and the length of the sample.

Core boxes were labelled on the top of the lid and on the top end of the core box with borehole ID, date, core run number, MNR drilling license number, depth interval, and Intera project number. Each core box was photographed, with the labelled core box cover displaying the core run information listed above, and then transported to the Core Storage Facility (CSF) where all core boxes are stored sequentially on shelving units for long term storage and easy accessibility.

5 Data Quality and Use

The drilling, core photography, core logging and core sampling programs presented in this Technical Report are based on standard techniques used in similar worldwide comprehensive deep drilling and testing programs, and the general requirements of the DGR Project Quality Plan and TP-06-09. These drilling and sample processing programs have been developed specifically for the OPG DGR GSCP with insight from various other radioactive waste disposal site characterization programs such as those of NAGRA (Switzerland) and ANDRA (France).

There are no identifiable restrictions on the use of data included in this Technical Report. Consequently, the results presented in this Technical Report are suitable for assessing the bedrock conditions in DGR-1 and DGR-2, for the development of future subsurface investigation programs, and for providing the framework for development of Phase 1 descriptive geosphere models of the Bruce DGR site.

6 References

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Intera Engineering Ltd., 2007b. Test Plan for DGR-1 & DGR-2 Core Sampling and Distribution for Laboratory Testing, TP-06-10, Revision 4, May 14, Ottawa.

Intera Engineering Ltd., 2007c. Test Plan for Core Photography and Logging, TP-06-09, Revision 2, January 29, Ottawa.

Intera Engineering Ltd., 2007d. Test Plan for Field Geomechanical Testing of DGR-1 & DGR-2 Core, TP-06-13, Revision 1, January 29, Ottawa.

Intera Engineering Ltd., 2006. Geoscientific Site Characterization Plan, OPG's Deep Geologic Repository for Low and Intermediate Level Waste, Report INTERA 05-220-1, OPG 00216-REP-03902-00002-R00, April, Ottawa.

ISRM, International Society for Rock Mechanics, Commission on Standardization of Laboratory and Field Tests, Committee on Field Tests, Document No,. 4, Suggested Methods for the Quantitative Description of Discontinuities in Rock Masses. Publ. 1978. Int. J. Rock Mech. Min. Sci. and Geomech. Abstr. Vol. 15, pp 319-368

APPENDIX A

MNR Well Licenses for DGR-1 and DGR-2

Ministry of Natural Resources | Ministère des Richesses naturelles

Ontario

Well Licence 11582

Under the Oil, Gas and Salt Resources Act and subject to the limitations thereof and in accordance with the approved well licence application this licence is issued to:

Ontario Power Generation

of , Toronto, Ontario,

for the well described as follows:

Name of Well: DGR-1, Bruce 4 - 20 - LR

Tract: 4 Lot 20

Concession: Lake Range

Geographic Township: Bruce

Offshore Block: Offshore Tract:

Surface Co-ordinates: 8.55m S 947.70m W

NAD 83

44° 19' 17.810" N Surface Latitude
81° 34' 25.929" W Surface Longitude

44° 19' 17.810" N Bottom-hole Latitude
81° 34' 25.929" W Bottom-hole Longitude

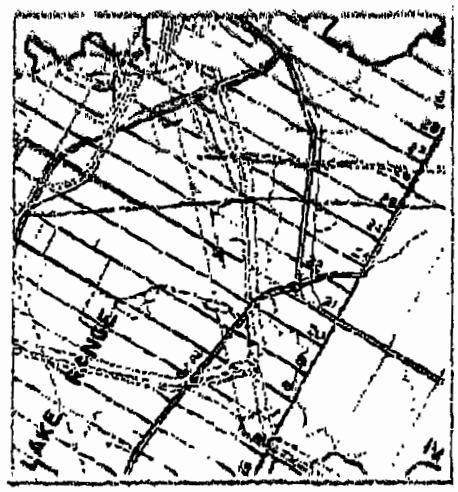
Well Type: Stratigraphic Test

Formation at TD: Queenston

Licence Depth: 450.00 metres (measured)

Target/Classification: ORD/STR

Spacing/Unit Name:



Location and Spacing/Unit Area

Issued at The City of London on: Tuesday, November 14, 2006

by: Andrew Hewitt

On behalf of the Minister

This information appearing on this licence is accurate as of: Tuesday, November 14, 2006

Every effort has been made to include information on this licence that is accurate as of the date shown. Please report any inaccuracies to or contact the Petroleum Resources Centre for current licence information.

Petroleum Resources Centre, 659 Exeter Road, London, Ontario N6E 1L3 Phone: (519) 873-4633; Fax: (519) 873-4645

Ministry of Natural Resources — Ministère des Richesses naturelles

Ontario

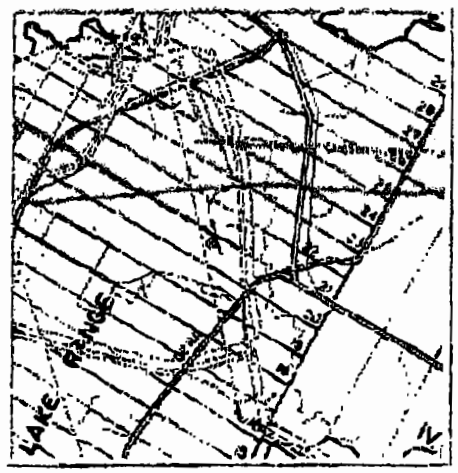
Well Licence 11583

Under the Oil, Gas and Salt Resources Act and subject to the limitations thereof and in accordance with the approved well licence application this licence is issued to:

Ontario Power Generation

of , Toronto, Ontario,
for the well described as follows:

Name of Well:	DGR-2, Bruce 4 - 20 - LR	
Tract:	4	Lot: 20
Concession:	Lake Range	
Geographic Township:	Bruce	
Offshore Block:	Offshore Tract:	
Surface Co-ordinates:	64.50m S	968.00m W
NAD 83	44° 19' 16.665" N Surface Latitude	81° 34' 27.331" W Surface Longitude
	44° 19' 16.665" N Bottom-hole Latitude	81° 34' 27.331" W Bottom-hole Longitude
Well Type:	Stratigraphic Test	
Formation at TD:	Precambrian	
Licence Depth:	860.00 metres (measured)	
Target/Classification:	ORD/STR	
Spacing/Unit Name:		



Location and Spacing/Unit Area

Issued at The City of London on: Tuesday, November 14, 2006

by: Andrew Hewitt

On behalf of the Minister

This information appearing on this licence is accurate as of: Tuesday, November 14, 2006

Every effort has been made to include information on this licence that is accurate as of the date shown. Please report any inaccuracies to or contact the Petroleum Resources Centre for current licence information.

Petroleum Resources Centre, 659 Exeter Road, London, Ontario N6E 1L3 Phone: (519) 873-4633; Fax: (519) 873-4645

APPENDIX B

Well Examiner Reports for Casing Installations at DGR-1 and DGR-2

Class 1 EXAMINER REPORT (Well Drilling & Plugging, Casing and Cementing)

99/10/20

Date of Examination (yyyy/mm/dd):	2006/12/20								
Name of Well Examined:	DGR-1 Bruce 4-20-LR					**Well Licence Number:**	11582		
Operator Name:	Ontario Power Generation								
Location of Well:	**Lot:**	20	**Concession:**	LR	**Township:**	Bruce	**County:**	Bruce	
Examiners Name:	Kathy McConnell					**Examiner's Certificate No.:**	E005-0407-1234		

Note: Examiners shall submit this report to the Ministry and the Operator within 10 days of conducting an examination.

MNR Use	**Report audited by:**	**Date:**	**Site Inspected by:**	**Date:**

Std. Ref.	ITEMS EXAMINED	Yes	No	Pass	Fail	Explanation of Failure or Problem and Comments.
3.6	**Used Casing**					
3.6(a)	History record of used casing.					
3.6(b)	Threads on pipe and inside collars.					
3.6(c)	Power tong damage, oval distortion.					
3.6(d)	Casing wall thickness: Surface					
3.6(d)	Casing wall thickness: Intermediate casing					
3.6(d)	Casing wall thickness: Production casing					
3.6(e)	110% Hydrostatic Pressure Test.					
3.6(f)	Age of casing less than 20 yrs.					
	Other (explain)					
3.9.2	**Casing Cement Quality**					
3.9.2(a)	Cement meets API Spec 10.	X		X		
3.9.2(b)	Witness actual cementing and results.		X			
3.9.2(c)	Proper API: Grade	X		X		
	Proper API: Cement mixture and pumping.	X		X		
	Other (explain)					
3.12.3	**Porous Zone Isolation**					
3.12.3(a)	Porous zone identification.	X		X		
3.12.3(b)	Adequate cement to separate zones.	X		X		
3.12.3(c)	Cement top 25 metres above 1st of 2 porous zones					
	behind same csg					Not Applicable
3.12.3(d)	ID cement top where no returns					Not Applicable -had cement returns
	Other (explain)					

Well Licence No.: 11582 Well Name: DGR-2 Bruce 4-20-LR Date of Examination: 2006/12/20

Std. Ref.	ITEMS EXAMINED	Yes	No	Pass	Fail	Explanation of Failure or Problem and Comments.
3.12.21	**Cementing**					
3.12.21	Csg cement > 25 metres above previous csg seat.					Not Applicable
3.12.21	Csg cement > 100 metres above highest pay zone					Not Applicable
3.12.21(a)	Corrosive zones covered by csg cement.					Not Applicable
3.12.21(b)	Liners cemented full length.					Not applicable
3.12.21(c)	Disposal, injection well csgs cemented full length.					Not applicable
3.12.21(d)	Production csg cemented full length for Lake Erie wells.					Not applicable
	Other (explain)					
11.0	**Well Plugging**					
11.7(a)	Plug at top of oil or gas, storage or salt cavern located.					
11.7(b)	Top most plug located.					
11.7(c)	Plug(s) set across lost circulation zone(s) located.					
	Other (explain)					
11.14	**Well Site Rehabilitation**					
11.14	Site returned to original condition within 12 mos of plugging.					
11.14	Unused equipment and debris cleared, site clean.					
	Other (explain)					

Other Comments and Observations:

I certify that the above indicated examinations were conducted and that the results, comments and observations regarding the examinations noted are accurate.

Signature Date

Class 1 EXAMINER REPORT (Well Drilling & Plugging, Casing and Cementing) 99/10/20

Date of Examination (yyyy/m/dd): 2007/03/17

Name of Well Examined:DGR- 1 Bruce 4-20-LR **Well Licence Number: 11582**

Operator Name:Ontario Power Generation

Location of Well: Lot: 20 **Concession: Lake Range** **Township: Bruce** **County: Bruce**

Examiners Name: Peter Miller **E058/04-07/12**

NOTE: Examiners shall submit this report to the Ministry and the operator within 10 days of conducting an examination.

MNR Use Report audited by: Date: Site Inspected by: Date

Std. Ref.	ITEMS EXAMINED	Yes	No	Pass	Fail	Explanation of Failure or Problem and Comments.
3.6	**Used Casing**					
3.6(a)	History record of used casing.					
3.6(b)	Threads on pipe and inside collars.					
3.6(c)	Power tong damage, oval distortion.					
3.6(d)	Casing wall thickness: Surface					
3.6(d)	Casing wall thickness: Intermediate casing					
3.6(d)	Casing wall thickness: Production casing					
3.6(e)	110% Hydrostatic Pressure Test.					
3.6(f)	Age of casing less than 20 yrs.					
	Other (explain)					
3.9.2	**Casing Cement Quality**					
3.9.2(a)	Cement meets API Spec 10.	X		X		6 tonnes of RFC Lite cement+ .2% D046
3.9.2(b)	Witness actual cementing and results.	X		X		
3.9.2(c)	Proper API: Grade	X		X		
	Proper API: Cement mixture and pumping.	X		X		
	Other (explain)					
3.12.3	**Porous Zone Isolation**					
3.12.3(a)	Porous zone identification.	X		X		lost circulation zone at 140 m
3.12.3(b)	Adequate cement to separate zones.	X		X		adequate volume pumped- annular volume 3.8 m3- pump 7.8 m3
3.12.3(c)	Cement top 25 meters above1st of 2 porous					
	zones behind same csg					
3.12.3(d)	ID cement top where no returns.	X			X	no cement in lines
	Other (explain)					

Std. Ref.	ITEMS EXAMINED	Yes	No	Pass	Fail	Explanation of Failure or Problem and Comments.
3.12.21	**Cementing**					
3.12.21	Csg cement ≥ 25 meters above previous csg seat.	X			X	no cement at surface
3.12.21	Csg cement ≥ 100 meters above highest pay zone.					
3.12.21(a)	Corrosive zones covered by csg cement.					
3.12.21(b)	Liners cemented full length.	X			X	no cement at surface
3.12.21(c)	Disposal, injection well csgs cemented full length.					
3.12.21(d)	Production csg cemented full length for Lake Erie wells.					
	Other (explain)					
11.0	**Well Plugging**					
11.7(a)	Plug at top of oil or gas, storage or salt cavern located.					
11.7(b)	Top most plug located.					
11.7(c)	Plug(s) set across lost circulation zone(s) located.					
	Other (explain)					
11.14	**Well Site Rehabilitation**					
11.14	Site returned to original condition within 12 mos of plugging.					
11.14	Unused equipment and debris cleared, site clean.					
	Other (explain)					

Other Comments and Observations:

The final treating pressure of 1420 kpa indicates the annular space has been filled. A cement bond log will have to run to determine the exact cement top.

Total cement pumped approximately two times annular volume.

I certify that the above indicated examinations were conducted and that the results, comments and observations regarding the examinations noted are accurate.

Signature Date: March 17, 2007

Class 1 EXAMINER REPORT (Well Drilling & Plugging, Casing and Cementing)

99/10/20

Date of Examination (yyyy/mm/dd):	2006/12/14								
Name of Well Examined:	DGR-2 Bruce 4-20-LR					**Well Licence Number:**	11583		
Operator Name:	Ontario Power Generation								
Location of Well:	**Lot:**	20	**Concession:**		LR	**Township:**	Bruce	**County:**	Bruce
Examiners Name:	Kathy McConnell					**Examiner's Certificate No.:**	E005-0407-1234		

Note: Examiners shall submit this report to the Ministry and the Operator within 10 days of conducting an examination.

MNR Use	**Report audited by:**	**Date:**	**Site Inspected by:**	**Date:**

Std. Ref.	ITEMS EXAMINED	Yes	No	Pass	Fail	Explanation of Failure or Problem and Comments.
3.6	**Used Casing**					
3.6(a)	History record of used casing.					
3.6(b)	Threads on pipe and inside collars.					
3.6(c)	Power tong damage, oval distortion.					
3.6(d)	Casing wall thickness: Surface					
3.6(d)	Casing wall thickness: Intermediate casing					
3.6(d)	Casing wall thickness: Production casing					
3.6(e)	110% Hydrostatic Pressure Test.					
3.6(f)	Age of casing less than 20 yrs.					
	Other (explain)					
3.9.2	**Casing Cement Quality**					
3.9.2(a)	Cement meets API Spec 10.	X		X		
3.9.2(b)	Witness actual cementing and results.		X			
3.9.2(c)	Proper API: Grade	X		X		
	Proper API: Cement mixture and pumping.	X		X		
	Other (explain)					
3.12.3	**Porous Zone Isolation**					
3.12.3(a)	Porous zone identification.	X		X		
3.12.3(b)	Adequate cement to separate zones.	X		X		
3.12.3(c)	Cement top 25 metres above 1st of 2 porous zones					
	behind same csg					Not Applicable
3.12.3(d)	ID cement top where no returns					Not Applicable -had cement returns
	Other (explain)					

Well Licence No.: 11583 Well Name: DGR-2 Bruce 4-20-LR Date of Examination: 2006/12/14

Std. Ref.	ITEMS EXAMINED	Yes	No	Pass	Fail	Explanation of Failure or Problem and Comments.
3.12.21	**Cementing**					
3.12.21	Csg cement > 25 metres above previous csg seat.					Not Applicable
3.12.21	Csg cement > 100 metres above highest pay zone					Not Applicable
3.12.21(a)	Corrosive zones covered by csg cement.					Not Applicable
3.12.21(b)	Liners cemented full length.					Not applicable
3.12.21(c)	Disposal, injection well csgs cemented full length.					Not applicable
3.12.21(d)	Production csg cemented full length for Lake Erie wells.					Not applicable
	Other (explain)					
11.0	**Well Plugging**					
11.7(a)	Plug at top of oil or gas, storage or salt cavern located.					
11.7(b)	Top most plug located.					
11.7(c)	Plug(s) set across lost circulation zone(s) located.					
	Other (explain)					
11.14	**Well Site Rehabilitation**					
11.14	Site returned to original condition within 12 mos of plugging.					
11.14	Unused equipment and debris cleared, site clean.					
	Other (explain)					

Other Comments and Observations:

I certify that the above indicated examinations were conducted and that the results, comments and observations regarding the examinations noted are accurate.

Signature Date

Class 1 EXAMINER REPORT (Well Drilling & Plugging, Casing and Cementing)

99/10/20

Date of Examination (yyyy/m/dd): 2007/04/28

Name of Well Examined: DGR- 2, Bruce 4-20-LR **Well Licence Number: 11583**

Operator Name:Ontario Power Generation

Location of Well: Lot: 20 **Concession: Lake Range** **Township: Bruce** **County: Bruce**

Examiners Name: Peter Miller **E058/04-07/12**

NOTE: Examiners shall submit this report to the Ministry and the operator within 10 days of conducting an examination.

MNR Use Report audited by: Date: Site Inspected by: Date

Std. Ref.	ITEMS EXAMINED	Yes	No	Pass	Fail	Explanation of Failure or Problem and Comments.
3.6	**Used Casing**					
3.6(a)	History record of used casing.					
3.6(b)	Threads on pipe and inside collars.					
3.6(c)	Power tong damage, oval distortion.					
3.6(d)	Casing wall thickness: Surface					
3.6(d)	Casing wall thickness: Intermediate casing					
3.6(d)	Casing wall thickness: Production casing					
3.6(e)	110% Hydrostatic Pressure Test.					
3.6(f)	Age of casing less than 20 yrs.					
	Other (explain)					
3.9.2	**Casing Cement Quality**					
3.9.2(a)	Cement meets API Spec 10.	X		X		24 tonnes of Class G-neat cement with B 137-Cemnet(lost circ material)
3.9.2(b)	Witness actual cementing and results.	X		X		
3.9.2(c)	Proper API: Grade	X		X		
	Proper API: Cement mixture and pumping.	X		X		
	Other (explain)					
3.12.3	**Porous Zone Isolation**					
3.12.3(a)	Porous zone identification.	X		X		lost circulation zone at 140 m
3.12.3(b)	Adequate cement to separate zones.	X			X	unknown-no cement returns to surface
3.12.3(c)	Cement top 25 meters above1st of 2 porous		X			Not applicable
	zones behind same csg					
3.12.3(d)	ID cement top where no returns.	X			X	cement bond log will need to be run
	Other (explain)					

Std. Ref.	ITEMS EXAMINED	Yes	No	Pass	Fail	Explanation of Failure or Problem and Comments.
3.12.21	**Cementing**					
3.12.21	Csg cement ≥ 25 meters above previous csg seat.	x			x	no returns to surface
3.12.21	Csg cement ≥ 100 meters above highest pay zone.		x			Not applicable
3.12.21(a)	Corrosive zones covered by csg cement.		x			Not applicable
3.12.21(b)	Liners cemented full length.		x			Not applicable
3.12.21(c)	Disposal, injection well csgs cemented full length.		x			Not applicable
3.12.21(d)	Production csg cemented full length for Lake Erie wells.		x			Not applicable
	Other (explain)					
11.0	**Well Plugging**					
11.7(a)	Plug at top of oil or gas, storage or salt cavern located.					
11.7(b)	Top most plug located.					
11.7(c)	Plug(s) set across lost circulation zone(s) located.					
	Other (explain)					
11.14	**Well Site Rehabilitation**					
11.14	Site returned to original condition within 12 mos of plugging.					
11.14	Unused equipment and debris cleared, site clean.					
	Other (explain)					

Other Comments and Observations:

cemnet job for 340 mm casing set at 189 m

pump 24 tonnes of Class G neat cement with lost circulation material

Circulation mantained through out job-No cement returns to surface

I certify that the above indicated examinations were conducted and that the results, comments and observations regarding the examinations noted are accurate.

Signature Date: April 28, 2007

Class 1 EXAMINER REPORT (Well Drilling & Plugging, Casing and Cementing)

99/10/20

Date of Examination (yyyy/m/dd): 2007/05/24

Name of Well Examined: DGR- 2, Bruce 4-20-LR **Well Licence Number: 11583**

Operator Name:Ontario Power Generation

Location of Well: Lot: 20 **Concession: Lake Range** **Township: Bruce** **County: Bruce**

Examiners Name: Peter Miller **E058/04-07/12**

NOTE: Examiners shall submit this report to the Ministry and the operator within 10 days of conducting an examination.

MNR Use Report audited by: Date: Site Inspected by: Date

Std. Ref.	ITEMS EXAMINED	Yes	No	Pass	Fail	Explanation of Failure or Problem and Comments.
3.6	**Used Casing**					
3.6(a)	History record of used casing.					
3.6(b)	Threads on pipe and inside collars.					
3.6(c)	Power tong damage, oval distortion.					
3.6(d)	Casing wall thickness: Surface					
3.6(d)	Casing wall thickness: Intermediate casing					
3.6(d)	Casing wall thickness: Production casing					
3.6(e)	110% Hydrostatic Pressure Test.					
3.6(f)	Age of casing less than 20 yrs.					
	Other (explain)					
3.9.2	**Casing Cement Quality**					
3.9.2(a)	Cement meets API Spec 10.	X		X		Class G neat cement
3.9.2(b)	Witness actual cementing and results.	X		X		cement to surface
3.9.2(c)	Proper API: Grade	X		X		
	Proper API: Cement mixture and pumping.	X		X		
	Other (explain)					
3.12.3	**Porous Zone Isolation**					
3.12.3(a)	Porous zone identification.	x		x		no lost circulation zones
3.12.3(b)	Adequate cement to separate zones.	x		x		cement to surface
3.12.3(c)	Cement top 25 meters above1st of 2 porous					
	zones behind same csg					
3.12.3(d)	ID cement top where no returns.		x			cement to surface
	Other (explain)					

Std. Ref.	ITEMS EXAMINED	Yes	No	Pass	Fail	Explanation of Failure or Problem and Comments.
3.12.21	**Cementing**					
3.12.21	Csg cement ≥ 25 meters above previous csg seat.	x		x		cement to surface
3.12.21	Csg cement ≥ 100 meters above highest pay zone.					
3.12.21(a)	Corrosive zones covered by csg cement.					
3.12.21(b)	Liners cemented full length.					
3.12.21(c)	Disposal, injection well csgs cemented full length.					
3.12.21(d)	Production csg cemented full length for Lake Erie wells.					
	Other (explain)					
11.0	**Well Plugging**					
11.7(a)	Plug at top of oil or gas, storage or salt cavern located.					
11.7(b)	Top most plug located.					
11.7(c)	Plug(s) set across lost circulation zone(s) located.					
	Other (explain)					
11.14	**Well Site Rehabilitation**					
11.14	Site returned to original condition within 12 mos of plugging.					
11.14	Unused equipment and debris cleared, site clean.					
	Other (explain)					

Other Comments and Observations:

cement job for 245 mm casing set at 452 m

Pump 24 tonnes of Class "G" "neat" cement. Annular volumne plus 30%

cement circulated to surface: .75 m3 of good cement returns

I certify that the above indicated examinations were conducted and that the results, comments and observations regarding the examinations noted are accurate.

Signature Date: May 23, 2007

APPENDIX C

DGR-1 Borehole Log

DGR-1 Borehole Log Legend

Sample Legend

AR	Archive - INTERA
DF-UNB	Diffusion Testing - UNB
GM-CAN	Geomechanical Testing - CANMET
GM-PL	Geomechanical Point load Testing - INTERA
GM-PS	Geomechanical P&S Testing - INTERA
GM-SL	Geomechanical Slake Durability - INTERA
MSC	Miscellaneous Core Samples
MN	Mineralogy - Actlabs
NG-UB	Noble gases - Unibern
NG-UO	Noble Gases - U of O
PW-UO	Pore Water - U of O

Contact Legend

- Casing
- End of Borehole
- Formation Contact
- Ground Surface
- Stratigraphic Contact

Core Log Legend

mBGS	Meters Below Ground Surface
mASL	Meters Above Sea Level
R. Q. D.	Rock Quality Designation
Nat. Frac. Freq.	Natural Fracture Frequency
NC	Rotary Drilled (No Core)
CR	Core Run

Stratigraphic Legend

- Gravel
- Till
- Dolostone
- Anhydritic Dolostone
- Argillaceous Dolostone
- Cherty Dolostone
- Dolomitic Limestone
- Shale
- Dolomitic Shale
- Brecciated Dolostone
- Brecciated Argillaceous Dolostone
- Brecciated Dolomitic Shale
- Argillaceous Dolostone and Dolomitic Shale
- Interbedded Shale and Carbonate Beds
- Interbedded Shale and Dolostone
- Anhydrite

Core Logging Notation

1) Colour: (i.e. light/medium/dark grey, blue-grey, red-green, etc.)

Additional Adjectives	Description
Banded	Approximately parallel bands of varying colour
Streaked	Randomly oriented streaks of colour
Blotched	Large irregular patches of colour (>75mm diameter)
Mottled	Irregular patches of colour
Speckled	Very small patches of colour (<10 mm diameter)
Stained	Local colour variations associated with other features (i.e. bedding joints, etc.)

2) Grain Size/Texture:

Classification	Grain Size Measurement	Field Recognition	Equivalent Soil Type
Very fine-grained	<0.06 mm	Individual grains cannot be seen with a hand lens	Clays and silts
Fine-grained	0.06 to 0.25 mm	Just visible as individual grains under hand lens	Fine sand
Medium-grained	0.25 to 0.5 mm	Grains clearly visible under hand lens; just visible to naked eye	Medium sand
Coarse-grained	0.5 to 2.0 mm	Grains clearly visible to the naked eye	Coarse sand
Very coarse gained	>2.0 mm	Gains measurable	gravel

3) Rock Hardness

Classification	*Description*
Very Soft	Can be peeled with a knife
Soft	Can be easily gouged or carved with a knife
Medium soft	Can be readily scratched with a knife blade; scratch leaves heavy trace of dust and is readily visible after powder blown away.
Hard	Can be scratched with a knife with difficulty; scratch produces little powder and is often faintly visible
Very Hard	Cannot be scratched with a knife or can barely be scratched with a knife

4) Bedding Thickness:

Classification	*Bedding Thickness*
Massive Bedded	>3 m or Uniform
Thickly Bedded	300 mm to 3 m
Medium Bedded	100 to 300 mm
Thinly Bedded	10 to 100 mm
Laminated	<10 mm

5) Solution and Void Conditions (if notable)

Classification	*Condition*
Solid	No voids
Porous	Voids <1.0 mm in diameter
Pitted	Voids 1 to 6 mm in diameter
Vuggy	Voids 6 mm to diameter of core
Cavity	Voids greater than diameter of core

6) Quantification of Secondary Features: When describing additional features in the core, the following adjectives should be used which are related to the % volume or frequency of the feature.

Adjective	%Volume / frequency
Slightly/trace	1-10%, 1-2 occurrences
Moderately/some	10-20%
abundantly/ "___y" (ie. shaley)	20-35%
and	>35%, half and half

7) Summary of Rock Quality Descriptions and Discontinuity Logging

RQD (%)	*Core Quality Description*	*Natural Fracture Frequency (/m)*	*Formation Fracture Description*
0-25	Very Poor	>10	Highly Fractured
25-50	Poor	>1.0-10	Moderately Fractured
50-75	Fair	0.5-1.0	Sparsely Fractured
75-90	Good	<0.5	Very Sparsely Fractured
90-100	Excellent	0	Unfractured

8) Bedding or Fracture Inclination (measured from horizontal)

Classification	Attitude
Flat	0 to 5 degrees
Gently dipping	5 to 20 degrees
Moderately dipping	20 to 45 degrees
Steeply dipping	45 to 85 degrees
Very steeply dipping	85 to 90 degrees

9) Degree of Fracturing/Jointing (Structure)

Rock Mass Classification	Discontinuity Spacing
Solid	>3 m
Massive	1 to 3 m
Blocky/seamy	0.3 to 1 m
fractured	5 to 30 cm
Crushed / shattered	< 5 cm

10) Roughness of Fracture (Structure)

Classification	Description
Smooth	Appears smooth and is essentially smooth to the touch.
Rough	Bumps/roughness on the fracture surfaces are visible and can be distinctly felt.
Slickensided	Clear evidence of previous shear displacement along the discontinuity.
Stepped	Surface of discontinuity appears stepped with some ridges or angular "steps".
Undulating	Surface of discontinuity appears wavy, with no sharp steps.
Planar	Surface of discontinuity appears flat.

11) Infilling of Fracture (Structure)

Classification	Description
Clean	No filling material
Stained	Colouration of rock surface only, no recognizable filling material
Filled	Fracture observed with filling material (describe filling material)

12) Reference Terms:

Layer : Distinct length of core that is distinguished from surrounding core by feature (colour, composition, etc.) other than bedding planes.

Irregular : Bedding plane surfaces are not planar but are convoluted/disturbed.

Planar : Bedding planes are flat.

Bituminous : Contains organic matter.

Vein : Fracture totally infilled with mineral different from surrounding rock.

Argillaceous : Rock has mud dispersed in the matrix but not as distinct laminae or beds (e.g. argillaceous limestone).

Shaley : Rock that has distinct shale laminae beds (e.g. shaley limestone).

Petroliferous Odour : Only hydrocarbon odour; no noted liquid hydrocarbons.

Petroliferous : Liquid hydrocarbons noted.

Hydrocarbon Adjectives

Strongly/heavily : intense hydrocarbon odour / core exuding significant volume of oil / core coated with oil.

Slight/lightly : Slight hydrocarbon odour / few drops of oil.

No modifier : Moderate odour / Moderate amount of hydrocarbon exuded

Rock Quality Designation (RQD, %) : RQD values determined for the 76 mm diameter core from DGR-1 and DGR-2 were determined as the sum of lengths of core greater than 15 cm length (i.e., twice the core diameter) excluding drilling-induced breaks, divided by length of hole drilled per core run.

RECORD OF BOREHOLE - DGR-1

Project :	DGR Site Characterization	**Borehole Specs.:**	Outside Borehole Diameter, 159mm, Core Diameter 67-76mm
Project Number:	06.219.30.10.10	**Date Started:**	24-Jan-07
Client:	Ontario Power Generation	**Date Completed:**	04-APR-07
MNR WL No.:	11582	**Supervisor:**	Ken Raven, Sean Sterling
Site Location:	Tiverton, Ontario, Canada	**Reference Surface Elevation:**	185.709 mASL
Coordinates:	NAD83 UTM Zone 17N, 4907753.243 N, 454239.777 E	**Drill Company:**	Davidson Drilling Limited, Wingham, Ontario, Canada
		Drill Rig:	Versa-Drill (model: V2000NG, 2006)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
-4	**Borehole Summary** - A 445mm diameter borehole was drilled using mud rotary techniques with a tri-cone drill bit through overburden sediments into competent bedrock at 23.3 - A 340mm diameter steel casing was cemented to 23.3 - Triple tube coring was completed between 23.1-96.0, this type of coring has an outside borehole diameter of 159mm and a core diameter of 67mm - Double-tube coring was continued from 96.0-182.9, this type of coring has an outside borehole diameter of 159mm and a core diameter of 76mm - A 318mm diameter borehole was rotary drilled with a tricone bit and reaming equipment to 182.3 - A 245mm diameter steel casing was cemented to a depth of 182.3 - Double tube coring was completed to a final depth of 462.9, approximately 15.2 below top of the Queenston Formation								184
-3									185
-2									186
-1									186
0	**Fill** - Railbed gravel fill								185
1									184
2									183
3	**Till** - Brown clay, sand and gravel								182
4									181
5	**Till** - Grey clay, silt and gravel								180
6									179
7									

2.74

4.27

Elev. (mASL)	178 177 176 175 174 173 172 171 170 169 168 167 166 165	Elev. (mASL)
Sample ID #		Sample ID #
Core Axis Angle 0 ——— 90		Core Axis Angle 0 ——— 90
Nat. Frac. Freq. 0 /m 10		Nat. Frac. Freq. 0 /m 10
R.Q.D. 0 100 %		R.Q.D. 0 100 %
Core Recovery 0 100 %		Core Recovery 0 100 %
Stratigraphy		Stratigraphy
Core Run (mBGS)		Core Run (mBGS)

Stratigraphic Description		Stratigraphic Description
	17.68	
	Lucas Formation - Brownish grey, fine-grained, hard, dolostone with bituminous stromatolitic laminae - Weathered brown/greyrubbly/fractured dolostone	
	20.00	
	- competent bedrock	
Depth (mBGS) 1m:40m	8 9 10 11 12 13 14 15 16 17 18 19 20 21	Depth (mBGS) 1m:40m

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
22									164
23	**Surface Casing [13 3/8 (inch) or 340 (mm)]**	23.10							163
	23.30								
24	**Dolostone** - Light grey/tan - Fine-grained - Abundant dark grey bituminous stromatolitic laminae - Fractured	CR-1							162
25									161
26		26.15							160
	Dolostone - Light grey - Fine-grained - Dark grey bituminous stromatolitic laminae - Slightly pitted with calcite infilling								159
27		CR-2						DGR1-027.30-GM-CAN	
28								DGR1-028.22-NG-UB	158
29		29.20							157
	Dolostone - Light grey/tan - Fine-grained, slightly to moderately pitted - Bioclastic floatstone bed at 30.4-30.8 - Vuggy zone at 31.9-32.2 with pyrite							DGR1-029.38-GM-CAN	
30								DGR1-029.65-GM-PL	156
	30.40							DGR1-030.39-GM-PL	
31	**Amherstburg Formation** - Brown/grey fine to medium-grained fossiliferous dolostone - Cherty with depth	CR-3							155
32		32.25							154
	Dolostone - Light grey/brown, mottled, styolitic - Slightly to moderately pitted - Abundant clasts - Abundantly fossiliferous (boundstone)								153
33		CR-4							
34								DGR1-033.92-GM-PL DGR1-034.01-GM-PL	152
									151
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

RECORD OF BOREHOLE - DGR-1

Project :	DGR Site Characterization	**Borehole Specs.:**	Outside Borehole Diameter, 159mm, Core Diameter 67-76mm
Project Number:	06.219.30.10.10	**Date Started:**	24-Jan-07
Client:	Ontario Power Generation	**Date Completed:**	04-APR-07
MNR WL No.:	11582	**Supervisor:**	Ken Raven, Sean Sterling
Site Location:	Tiverton, Ontario, Canada	**Reference Surface Elevation:**	185.709 mASL
Coordinates:	NAD83 UTM Zone 17N, 4907753.243 N, 454239.777 E	**Drill Company:**	Davidson Drilling Limited, Wingham, Ontario, Canada
		Drill Rig:	Versa-Drill (model: V2000NG, 2006)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
-4	**Borehole Summary** - A 445mm diameter borehole was drilled using mud rotary techniques with a tri-cone drill bit through overburden sediments into competent bedrock at 23.3 - A 340mm diameter steel casing was cemented to 23.3 - Triple tube coring was completed between 23.1-96.0, this type of coring has an outside borehole diameter of 159mm and a core diameter of 67mm - Double-tube coring was continued from 96.0-182.9, this type of coring has an outside borehole diameter of 159mm and a core diameter of 76mm - A 318mm diameter borehole was rotary drilled with a tricone bit and reaming equipment to 182.3 - A 245mm diameter steel casing was cemented to a depth of 182.3 - Double tube coring was completed to a final depth of 462.9, approximately 15.2 below top of the Queenston Formation								184
-3									185
-2									186
-1									186
0	**Fill** - Railbed gravel fill								185
1									184
2									183
2.74									
3	**Till** - Brown clay, sand and gravel								182
4									
4.27									
5	**Till** - Grey clay, silt and gravel								181
6									180
7									179
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Elev. (mASL)	178	177	176	175	174	173	172	171	170	169	168	167	166	165	Elev. (mASL)
Sample ID #															Sample ID #
Core Axis Angle	0 ——— 90														Core Axis Angle 0 ——— 90
Nat. Frac. Freq.	0 /m 10														Nat. Frac. Freq. 0 /m 10
R.Q.D.	0 100 %														R.Q.D. 0 100 %
Core Recovery	0 100 %														Core Recovery 0 100 %
Stratigraphy															Stratigraphy
Core Run (mBGS)															Core Run (mBGS)

Depth (mBGS) 1m:40m	Stratigraphic Description
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	**17.68**
18	**Lucas Formation** - Brownish grey, fine-grained, hard, dolostone with bituminous stromatolitic laminae - Weathered brown/greyrubbly/fractured dolostone
19	
20	**20.00**
21	- competent bedrock
Depth (mBGS) 1m:40m	Stratigraphic Description

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
22									164
23	**Surface Casing [13 3/8 (inch) or 340 (mm)]**	23.10							163
	23.30								
24	**Dolostone** - Light grey/tan - Fine-grained - Abundant dark grey bituminous stromatolitic laminae - Fractured	CR-1							162
25									161
26		26.15							160
	Dolostone - Light grey - Fine-grained - Dark grey bituminous stromatolitic laminae - Slightly pitted with calcite infilling								159
27		CR-2						DGR1-027.30-GM-CAN	
28								DGR1-028.22-NG-UB	158
29		29.20							157
	Dolostone - Light grey/tan - Fine-grained, slightly to moderately pitted - Bioclastic floatstone bed at 30.4-30.8 - Vuggy zone at 31.9-32.2 with pyrite							DGR1-029.38-GM-CAN	
30								DGR1-029.65-GM-PL	156
	30.40							DGR1-030.39-GM-PL	
31	**Amherstburg Formation** - Brown/grey fine to medium-grained fossiliferous dolostone - Cherty with depth	CR-3							155
32		32.25							154
	Dolostone - Light grey/brown, mottled, styolitic - Slightly to moderately pitted - Abundant clasts - Abundantly fossiliferous (boundstone)								153
33		CR-4							
34								DGR1-033.92-GM-PL DGR1-034.01-GM-PL	152
									151
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
35								DGR1-034.81-GM-SL	
		35.30							
	Dolostone - Brown - Fine-grained - Slightly pitted - Abundant clasts - Abundantly fossiliferous (coral), (floatstone/boundstone bed) from 35.3-35.9 - Vuggy zone at 35.8-36.0 - Dark grey/brown at 35.7-36.3								150
36		CR-5							
									149
37									
									148
38									
		38.35							
	Dolostone - Brown - Fine-grained, massive - Abundant bituminous laminae - Trace vugs							DGR1-038.50-GM-PS	147
39								DGR1-038.95-GM-PL DGR1-039.05-GM-PL	
		CR-6							146
40									
									145
41									
		41.40							
	Dolostone - Brown, fine-grained, massive - Trace bituminous laminae and vugs - Fractured	CR-7							144
42		42.40							
	Dolostone - Brown - Fine-grained, massive - Trace bituminous laminae - Fractured								143
43		CR-8						DGR1-043.26-AR	
									142
44								DGR1-043.80-NG-UO	
		44.45							
	Dolostone - Brown - Fine-grained, massive - Abundant bituminous laminae - Trace gravel sized clast - Fractured at 44.7-47.1							DGR1-044.47-GM-PL DGR1-044.59-NG-UO DGR1-044.80-NG-UO	141
45								DGR1-045.18-GM-PL DGR1-045.39-AR	
		CR-9							140
46									
									139
47									
		47.50							
									138
48									
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
49	**Dolostone** - Light brown/grey - Fine-grained - Trace black styolites - Zones of chert nodules (2-10cm diameter) at 48.9-49.3 - Thin bituminous laminae - Fractured at 48.0-48.5 - Vuggy zone at 48.2-49.4	CR-10						DGR1-049.16-MN DGR1-049.28-GM-PL DGR1-049.36-GM-PL	137
50									136
51	**Dolostone** - Light grey/brown - Fine-grained - Some mudstone layers - Trace chert clasts - Zones of fractured core at 50.7-51.6 and 52.2-57.0	50.55							135
52		CR-11						DGR1-051.71-AR DGR1-052.13-GM-PS	134
53									133
53.60		53.60							
54									132
55	**Cherty Dolostone** - Grey/brown - Fine-grained - Chert nodules, corals - Fractured, uniform core breaks every 5cm - Coral zone at 55.6-55.8 - Small brachiopod at 56.6	CR-12							131
56								DGR1-056.04-GM-PL DGR1-056.17-GM-PL	130
57	**Cherty Dolostone** - Light medium grey/brown - Fine-grained - Coral clasts and chert nodules throughout - Zones of fractured core at 57.1-57.6 and 58.6-59.0	56.65							129
58		CR-13							128
59									127
60	**Cherty Dolostone** - Light to medium brownish grey - Fine to medium-grained - Coral at 59.7-60.5 - Rounded gravel to cobble-sized chert nodules - Thin bituminous laminations and microstyolites - Brachiopod at 61.0 - Mudstone inclusions at 61.7-61.9 - Uniform core breaks at 5cm	59.70						DGR1-060.04-GM-PL DGR1-060.60-GM-PL DGR1-060.88-AR	126
61		CR-14							125
62									124
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
63	**Cherty Dolostone** - Light to medium brownish grey - Fine to medium-grained - Coral throughout - Rounded gravel sized chert nodules - Trace vugs - Highly broken core at <5cm pieces - Black staining and pyrite on fracture surfaces	62.75 CR-15						DGR1-064.18-GM-PS	123 122
64									
65		65.80							121
66	**Cherty Dolostone** - Light brownish grey - Fine to medium-grained - Corals throughout with bioclastic zones - Faint bituminous laminae throughout - Uniform core breaks at 5cm - Black staining and pyrite on fracture surfaces							DGR1-066.42-GM-PL	120
67		CR-16						DGR1-067.13-AR	119
68								DGR1-068.03-GM-PL	118
69		68.85 CR-17							117
70	**Cherty Dolostone** - Medium brown/grey - Medium-grained, with localized coarse grained bioclastic zones - Very hard - Trace coral - Localized rounded gravel-sized chert nodules - Slightly pitted at 70.0 - Fractured							DGR1-070.23-GM-PL	116
71								DGR1-070.66-GM-PL DGR1-070.84-GM-CAN	115
72	**Cherty Dolostone** - Light to medium brownish grey, fine to medium-grained - Some bituminous laminations - Coral and bivale fossils - Trace pyrite on fracture surfaces - Fractured	71.90 CR-18							114
73	- Gravel-sized chert nodules	73.45							113
74	**Cherty Dolostone** - Fine-grained with fossiliferous clasts - Only 5cm of core recovered - Gravel-sized chert nodules	NC 74.70 CR-19							112 111
75	**75.00** **Bois Blanc Formation** - Brown/grey, fine to medium-grained, fossiliferous, cherty dolostone with thin black laminae	74.95						DGR1-075.09-GM-PL DGR1-075.66-GM-PL	110
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
76	**Cherty Dolostone** - Grey to brown, fine-grained, mottled - Fine dark brown to black laminae - Some calcite clasts/nodules at 76.4 and 76.9 - Calcite and pyrite fracture mineralization - Highly fractured core at 75.2-75.7 and 76.8-77.2 - Some chert nodules - Fractured	CR-20						DGR1-076.05-NG-UB DGR1-076.14-NG-UB DGR1-076.30-NG-UB	109
77									
78		78.00							108
	Cherty Dolostone - Grey to brown - Fine-grained, mottled - Some corals, bivales at 79.2, 79.8 and 80.2 - Grey chert clasts throughout - Calcite clasts at 80.6 - Shattered (core breaks at 5cm intervals)	CR-21						DGR1-078.82-GM-PL DGR1-079.21-GM-PL	107
79									
80									106
81		81.05							105
	Cherty Dolostone - Grey to brown - Fine-grained, mottled - Some light grey chert clasts - Coral throughout - Some mudstone dark grey/black laminae at 82.0, 83.0, 83.6 and 84.0 - Shattered	CR-22						DGR1-081.26-AR	104
82									
83									103
84		84.10							102
	Cherty Dolostone - Grey to brown - Fine-grained, mottled - Chert nodules - Black laminae present at 84.3-84.4 - Low core recovery - Shattered	CR-23							101
85									
86									100
									99
87		87.15						DGR1-087.19-GM-PL DGR1-087.45-GM-PL	
	Cherty Dolostone - Grey to brown - Fine-grained, cherty - Trace bituminous laminae - Trace fossils - Shattered - Rubble zone at 87.6-88.0 - Low core recovery	CR-24							98
88									
									97
89									
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
90	**Cherty Dolostone** - Grey to brown - Fine-grained - Chert-rich - Trace bituminous laminae at 90.4 - Trace fossils - Low core recovery - Shattered	90.20							96
91		CR-25							95
92									94
93		93.25							93
94	**Cherty Dolostone** - Grey to brownish grey - Fine-grained - Chert-rich - Localized zones of dense bituminous laminations at 93.6, 94.1 and 94.3 - Calcite and pyrite fracture mineralization - Low core recovery	CR-26						DGR1-094.33-AR	92
95									91
96		96.30							90
97	**Cherty Dolostone** - Grey to brown - Fine-grained - Chert-rich - Localized zones of bituminous laminae at 96.5, 97.0 and 98.2 - Shattered with uniform core breaks at 5cm - Silicified coral at 97.2 and a vug at 96.7	CR-27						DGR1-096.47-GM-PL DGR1-096.72-GM-PL DGR1-097.08-MN	89
98									88
99		99.35							87
100	**Cherty Dolostone** - Medium grey to brown - Fine-grained - Cherty zones at 99.6-99.8 - Localized zones of dense bituminous laminations at 100.0 and 100.2 - Shattered to fractured - Rubble zones at 100.3 and 100.6	CR-28						DGR1-099.48-NG-UB DGR1-099.60-NG-UB DGR1-099.93-AR DGR1-100.05-GM-PL DGR1-100.30-GM-PL	86
101		101.20							85
102	**Cherty Dolostone** - Medium grey to brown, fine-grained - Cherty zones at 101.7-102.2 - Trace localized zones of dense bituminous laminae at 101.2 and 102.0 - Fractured - Rubble zone at 102.2	CR-29						DGR1-101.89-PW-UO DGR1-101.99-PW-UO DGR1-102.26-NG-UO DGR1-102.50-AR DGR1-102.66-GM-PS	84
103		102.43							83
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
104	**Cherty Dolostone** - Medium grey to brown - Fine-grained - Cherty zones at 104.1-104.6 - Trace, dense bituminous laminae at 102.9 and 103.3 - Secondary calcite mineralization - Porous coral fossil at 104.6	CR-30						DGR1-104.69-GM-PL	82 81
105	- Fractured, shattered from 103.2-104.0	105.48							
106	**Cherty Dolostone** - Medium grey to brown - Fine-grained - Chert/mudstone layers, nodules and clasts - Localized zones of dense bituminous laminae at 106.8 - Healed calcite infilled fractures - Chert rich zone at 107.8-108.2 - Fractured							DGR1-106.00-AR	80
107		CR-31							79 78
108		108.53							
109	**Cherty Dolostone** - Medium grey to brown - Fine-grained - Chert layers/nodules - Light grey mudstone clasts - Calcite mineralization on fractures - Fractured							DGR1-108.62-GM-CAN DGR1-108.92-AR	77
110		CR-32						DGR1-110.23-GM-PL DGR1-110.60-GM-PL	76 75
111	**Cherty Dolostone** - Grey to grey/brown, fine-grained - Cobble size mudstone clasts at 111.8 and 111.9 - Trace coral and brachiopods - Chert nodules at 112.6-112.8	111.58							
112	- Fractured	CR-33							74
113	**Cherty Dolostone** - Medium grey to grey/brown, fine-grained - Pebble to cobble size mudstone clasts - Chert nodules at 113.2 and 114.2-114.5 - Faint bituminous laminae thoughout - Heavily fractured chert-rich zone at 113.2	112.90							73
114	- Fractured	CR-34						DGR1-113.95-AR	72
115	**Cherty Dolostone** - Grey to grey brown - Fine-grained - Mudstone clasts - Chert nodules and layers - Trace coral and brachiopods - Core breaks at chert layers - Pyrite and calcite inclusions and as fracture minerals	114.63						DGR1-114.74-AR DGR1-114.91-AR	71
116	- Fractured	CR-35						DGR1-115.61-GM-PL	70
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
117									69
								DGR1-117.31-AR	
		117.68							
	Cherty Dolostone - Grey to grey brown - Fine-grained - Abundant mudstone clasts/chert nodules - Laminated - Core breaks at chert layers - Soft weathered zones with sand-sized fragments at 119.0 and 119.3 - Fractured								68
118									
								DGR1-118.28-GM-PL	
		CR-36							67
119									
								DGR1-119.33-AR	
									66
120									
		120.53							
	Cherty Dolostone - Grey, fine-grained - Mudstone clasts and chert nodules - Abundant dark laminae throughout - Trace calcite infilled vugs - Fractured to shattered								65
121		CR-37						DGR1-121.32-GM-PL	
								DGR1-121.48-NG-UB	
								DGR1-121.62-NG-UB	64
122								DGR1-121.76-NG-UB	
		122.18							
	Cherty Dolostone - Grey, fine-grained, mottled - Mudstone clasts and chert nodules - Abundant dark laminae throughout								63
123		CR-38						DGR1-123.12-GM-PL	
									62
		123.78							
124	**124.00**								
	Bass Islands Formation - Light grey to brown, very fine to fine-grained, sparsely fossiliferous dolostone **Dolostone** - Dark grey chert in argillaceous dolostone - Dark grey shale layer at 123.9-124.0 - Medium grey/brown dolostone at 124.0 - Grey/brown, very fine-grained, massive at 124.0-124.6 - Shattered							DGR1-124.09-GM-PL	
125		CR-39							61
126									60
		126.83							
127		CR-40							59
	Dolostone - Medium brown/grey, very fine-grained - Some very thin black bituminous laminations - Shattered								58
128									
		128.33							
	Dolostone - Grey/brown, very fine-grained - Laminated to thin bedded - Shattered								57
129		CR-41						DGR1-129.33-GM-PL	
	Dolostone - Dark grey - Very fine-grained - Pyrite mineralization on fractures - Shattered								56
		129.88							
130								DGR1-130.03-MN	
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
	- Laminated to thin bedded	CR-42							55
131		131.40							
	Dolostone - Grey, fine to very fine-grained - Laminated - Shattered	CR-43							54
132		132.13							
	Dolostone - Light to dark grey, fine to very fine-grained - Shattered	CR-44						DGR1-132.49-GM-PL DGR1-132.77-GM-PL	53
133		133.50							
	Dolostone - Light to dark grey/brown, colour variable throughout - Fine to very fine-grained - Laminated - Dolomitized shale layer at 134.1-134.6 - Weathered shale zone at 134.4 - Shattered								52
134								DGR1-134.27-GM-SL DGR1-134.57-GM-PL	
		CR-45							51
135									
		135.98							50
136	**Dolostone** - Grey/brown - Fine to very fine-grained, laminated - Slightly pitted - Shattered, fracture identification not possible	CR-46							
									49
137									
									48
138		138.11							
	Dolostone - Grey/brown, fine-grained, micro-crystalline - Blue/grey colour horizontal layering/mottling - Shattered - Calcite fracture infilling - Laminated	CR-47						DGR1-138.57-NG-UB DGR1-138.67-NG-UB DGR1-138.78-NG-UB DGR1-139.11-AR	47
139									
									46
140		140.24							
	- No core recovery - Soft drilling conditions	CR-48							45
141									
									44
142		142.08							
	Dolostone - Light grey/brown - Fine to very fine-grained, thin dark laminae - Calcite on fracture surface at 142.2 - Slightly pitted	CR-49							43
143	- Shattered, fracture identification not possible								
									42
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
144		144.21							
	Dolostone - Light grey/brown - Fine to very fine-grained, faintly laminated - Blue/grey mottling - Shattered, fracture identification not possible	CR-50						DGR1-144.67-GM-PL	41
145									
									40
146		146.34						DGR1-146.38-GM-PL	
	Dolostone - Light grey/brown - Fine to very fine-grained, laminated - Shattered, fracture identification not possible	CR-51							39
147									
148		148.17							38
	Dolostone - Light grey/brown - Fine to very fine-grained, - Laminated - Shattered, fracture identification not possible	CR-52							37
149									
									36
150		150.30							
	Dolostone - Grey/brown - Fine to very fine-grained - Laminated - Shattered, fracture identification not possible	CR-53							35
151									
									34
152		152.44							
	- No core recovery - Soft drilling conditions	CR-54							33
153									
									32
154	**Dolostone** - Grey/brown - Fine to very fine-grained - Laminated - Dark brown to black laminae - Shattered, fracture identification not possible	154.28						DGR1-154.54-NG-UB	
		CR-55						DGR1-154.82-NG-UB	31
155								DGR1-155.24-NG-UB	
									30
156		156.41							
	Dolostone - Grey/brown - Fine to very fine-grained, massive - Styolitic lamination - Shattered, fracture identification not possible	CR-56						DGR1-156.56-NG-UO DGR1-156.63-MN	29
157									
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
158									28
		158.54							
	Dolostone - Grey/brown - Very fine-grained, massive - Occasional styolitic lamination - Abundant vuggy mouldic porosity - Shattered, fracture identification not possible	CR-57							27
159									
									26
160	**Dolostone** - Grey/brown, fine to very fine-grained, massive with styolitic laminae at 160.4-160.5	160.38							
	160.50								
	Brecciated Argillaceous Dolostone - Light grey and dark grey angular and rounded clasts (up to 5cm), 160.5-161.3, in argillaceous dolostone matrix								25
161								DGR1-160.93-GM-CAN	
	161.30							DGR1-161.19-GM-PL	
	Dolostone - Grey, fine to very fine-grained, laminated with black laminae and shale laminae, below 161.3 - Shattered to blocky	CR-58							24
162		162.51							
	Dolostone - Grey/brown, dolostone - Fine to very fine-grained, massive, 162.5-162.8 - Blue dolostone clasts with pink halo effect, 162.8-164.6 - Shattered to fractured	CR-59						DGR1-162.86-GM-PL DGR1-163.21-GM-PL	23
163									
									22
164		164.64							
	Dolostone - Grey/brown - Fine-grained to very fine-grained, massive - Black layer on fracture surface - Shattered, complete fracture identification not possible	CR-60						DGR1-165.08-GM-PL	21
165									
									20
166	**Dolostone** - Medium grey/brown - Fine-grained to very fine-grained, massive - Styolitic black laminae - Shattered, complete fracture identification not possible	166.48							
								DGR1-166.59-AR	19
167	**167.10**								
	Dolomitic Shale - Grey dolomitic shale	CR-61							18
168		168.61							
									17
169	**Dolomitic Shale,** - Grey							DGR1-169.23-GM-SL	
	169.30 **Argillaceous Dolostone,** - Brown/grey, fine-grained	CR-62						DGR1-169.45-GM-PL	
	169.54								16
	Anhydrite, - White and grey								
170	**169.72**							DGR1-170.09-AR	
	Salina Formation - G Unit **170.06** - Brown dolostone and argillaceous dolostone interlayered with grey/blue to grey dolomitic shale with anhydrite and gypsum veins	170.45							15
171								DGR1-171.14-GM-CAN	
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
172	**Dolomitic Shale, -** Grey with abundant gypsum and anhydrite veins **Dolomitic Shale** - Grey/blue dolomitic shale with abundant gypsum and anhydrite veins, some grey/brown thin argillaceous dolostone interbeds	CR-63						DGR1-171.61-GM-PL DGR1-172.32-NG-UO	14
	172.58	172.58							13
173	**Dolostone** - Brown - Fine-grained - Trace thin gypsum and anhydrite layers - Shattered, fracture identification not possible								
174		CR-64							12
175									11
	Dolostone - Brown - Fine-grained	175.63							10
176	- Bituminous laminae - Fractures along bituminous laminations - Fractured	CR-65							
	Dolostone	177.00							9
177	- Brown/tan argillaceous dolostone - White gypsum layers (<1mm to 3cm) - Grades to dolomitic shale **177.50**								
		CR-66							8
178	**Dolomitic Shale** - Dark grey/blue dolomitic shale, trace orange and pink anhydrite veins throughout (<1mm to 1cm) **178.60**	178.68						DGR1-178.09-GM-SL DGR1-178.20-GM-PL DGR1-178.30-AR	
	Salina Formation - F Unit								7
179	- Grey/blue dolomitic shale with gypsum and anhydrite veins, interlayered dolostone and dolomitic shale with depth								
	Dolomitic Shale	CR-67							6
180	- Medium dark grey - White gypsum layers (<1mm to 2cm) - Trace orange and pink anhydrite veins throughout (<1mm to 1cm), blocky							DGR1-179.93-GM-SL DGR1-180.25-GM-PL	
	Dolomitic Shale	180.81						DGR1-180.65-NG-UB	5
181	- Medium dark grey - White gypsum layers (<1mm to 1.5cm) - Minor orange and pink anhydrite veins throughout (<1mm to 1cm)								
	Intermediate Casing [9 5/8 (inch) or 245 (mm)] **182.00**	CR-68							4
182	**Marker Bed**, - Tan massive dolostone layer **182.20**							DGR1-181.89-GM-PL	
	Open Borehole [6 1/4 (inch) or 159 (mm)] **182.30**							DGR1-182.49-AR	3
		182.94						DGR1-182.76-GM-PS DGR1-182.89-NG-UO	
183		NC							
		183.46						DGR1-183.60-GM-CAN	2
	Dolomitic Shale	CR-69							
184	- Grey/green - Fine-grained - Reddish/brown mottles - Gypsum and anhydrite layers, veins and nodules - Soft - Blocky								1
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
185	**Dolomitic Shale** - Grey/green - Fine-grained - Reddish/brown mottles - Gypsum and anhydrite layers, veins and nodules - Soft - Blocky	185.32						DGR1-185.01-NG-UB	
186		CR-70						DGR1-185.62-GM-PL DGR1-185.97-AR	0
187								DGR1-186.88-GM-PL	-1
188		188.37							-2
189	**Dolomitic Shale** - Grey/green - Fine-grained - Reddish/brown mottles - Gypsum and anhydrite layers, veins and nodules - Soft - Blocky	CR-71							-3
190									-4
191		191.42							-5
192	**Dolomitic Shale** - Grey/green - Fine-grained - Reddish/brown mottles - Gypsum and anhydrite layers, veins and nodules - Soft - Blocky	CR-72							-6
193									-7
194		194.47						DGR1-193.64-GM-PL DGR1-193.87-GM-PS DGR1-194.33-NG-UB	-8
195	**Dolomitic Shale** - Grey/green - Fine-grained, reddish brown mottles near top - Gypsum and anhydrite layers, veins and nodules - Soft - Blocky	CR-73						DGR1-195.18-GM-PL DGR1-195.41-AR	-9
196									-10
197		197.52							-11
198	**Dolomitic Shale** - Grey/green - Fine-grained - Gypsum and anhydrite layers, veins and nodules - Soft - Blocky							DGR1-197.45-NG-UO	-12
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
199		CR-74						DGR1-198.66-GM-PL	-13
200	**Dolomitic Shale** - Grey/green - Gypsum and anhydrite layers, veins and nodules - Soft - Blocky	200.57							-14
201	**201.77**								-15
202	**Anhydritic Dolostone** - Fine-grained interbedded dark brown dolostone and white gypsum	CR-75						DGR1-202.15-GM-PL	-16
	202.47								
203		203.62							-17
204	**Dolomitic Shale** - Grey/green - Reddish brown zones - Gypsum and anhydrite layers, veins and nodules - Blocky	CR-76						DGR1-204.14-GM-PL	-18
205									-19
206		206.67						DGR1-206.55-GM-CAN	-20
207	**Dolomitic Shale** - Grey/green - Fine-grained, argillaceous zones - Gypsum and anhydrite layers, veins and nodules - Reddish brown mottles - Blocky	CR-77						DGR1-206.79-AR	-21
208									-22
209		209.72							-23
210	**Dolomitic Shale** - Grey/green - Gysum and anhydrite layers, veins and nodules - Blocky	CR-78						DGR1-209.80-GM-PL	-24
211									-25
212									-26
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
		212.77							-27
213	**Dolomitic Shale** - Grey/green - Fine-grained - Gypsum and anhydrite layers, veins and nodules - Blocky - Dolostone clasts at 214.7, 215.3 and 215.6	CR-79						DGR1-213.42-GM-PL DGR1-213.57-GM-PL	-28
214									-29
215	**Dolomitic Shale** - Interlayered grey/green to 217.0 - Gypsum/anhydrite matrix - Blocky	215.82							-30
216									-31
217	**217.00** **Brecciated Dolostone** - Tan/brown brecciated dolostone below 217.0 - Rough inclined open fracture at 218.5 - Blocky	CR-80							-32
218		218.87							-33
219	**Brecciated Dolostone** - Tan/brown, brecciated (dolostone) - Interlayered grey/green argillaceous dolostone - Gypsum and anhydrite layers and veins	CR-81						DGR1-219.45-GM-PL	-34
220								DGR1-220.50-GM-PL	-35
221	**Brecciated Dolostone** - Tan/brown, brecciated (dolostone) - Interlayered grey/green argillaceous dolostone - Gypsum and anhydrite layers and veins	221.92						DGR1-221.45-AR	-36
222									-37
223	**223.00** **Salina Formation - E Unit** - Brecciated brown dolostone and grey/blue dolomitic shale **Dolomitic Shale** - Interbedded grey/green dolomitic shale and argillaceous dolostone - Abundant gypsum and anhydrite veins - Brecciated: tan dolostone clasts in dolomitic shale matrix from 224.5-224.6 - Mottled grey and white anhydrite/gypsum and dolomitic shale over bottom 0.4 m	CR-82							-38
224									-39
225	**225.30**	224.97						DGR1-224.85-NG-UB	-40
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
226	**Brecciated Dolostone** - Tan/grey, brecciated dolostone - Grey/green dolomitic shale layers - Abundant gypsum and anhydrite features - Blocky	CR-83						DGR1-226.27-NG-UO DGR1-226.48-GM-PL	-41
227								DGR1-227.09-GM-PL DGR1-227.24-GM-PS	-42
228	**Brecciated Dolostone** - Tan/grey, brecciated dolostone - Gypsum/anhydrite dolomitic shale (green/grey) as matrix - Gypsum and anhydrite layers, veins and nodules - Blocky	228.02 CR-84						DGR1-228.81-GM-PL DGR1-228.92-GM-PL	-43
229									-44
230								DGR1-230.08-AR	-45
231		231.07							
232	**Brecciated Dolostone** - Mixture of grey and tan brecciated dolostone - Fine-grained dolostone/dolomitic shale layers - Some gypsum and anhydrite features - Matrix slightly greenish-grey, dolomitic shale - Fractured to blocky	CR-85						DGR1-231.49-MN	-46
233									-47
234		234.12							-48
235	**Brecciated Dolostone** - Grey and tan brecciated dolostone - Fine-grained dolostone/dolomitic shale below 236.2 - Gypsum and anhydrite veins and nodules throughout - Some highly brecciated zones at 235.2-236.1 - Fractured to blocky	CR-86							-49
236	**236.20**							DGR1-235.94-GM-PL	-50
237	**Dolomitic Shale** - Dark grey and tan - Very fine-grained - Trace amounts of gypsum and anhydrite veins present - Trace fracturing along shale layers with silty clay infilling - Fractured	237.17 CR-87						DGR1-236.32-GM-PS	-51
238									-52
239									-53
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
240		240.22							-54
	Dolomitic Shale - Grey dolomitic shale - Fine-grained argillaceous dolostone layers - Gypsum and anhydrite layers, veins and nodules present, increasing with depth - Blocky	CR-88							-55
241									
									-56
242								DGR1-242.12-GM-PL	
									-57
243	**243.00**								
	Salina Formation - D Unit - Blue/grey to brown, anhydritic dolostone	243.27						DGR1-243.14-AR	-58
244									
	244.60								
	Salina Formation - C Unit	CR-89							-59
245	Grey/blue massive to laminated dolomitic shale with trace to some anhydrite/gypsum veins and nodules								
									-60
246								DGR1-245.92-GM-PL	
		246.32							
	Dolomitic Shale - Interlaminated red and greenish grey dolomitic shale - Gypsum and anhydrite veins and nodules - Anhydritic clastic zone at 248.0 - Massive - Medium soft								-61
247									
		CR-90							-62
248									
									-63
249		249.37						DGR1-249.33-NG-UO	
								DGR1-249.52-GM-PL	
	Dolomitic Shale - Interlaminated red and green dolomitic shale - Gypsum and anhydrite, veins and nodules - Locally brecciated: tan dolostone clasts in red and green dolomitic shale matrix - Blocky								-64
250									
		CR-91							-65
251								DGR1-251.19-GM-PS	
								DGR1-251.43-GM-SL	
									-66
252		252.42							
									-67
253									
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
254	**Dolomitic Shale** - Grey/green and red dolomitic shale - Massive - Breciated with tan dolostone clasts (~0.3m thick intervals) at 252.4, 253.6, 255.2 - Gypsum and anhydrite nodules and veins	CR-92						DGR1-253.40-GM-SL	-68
255								DGR1-254.79-AR	-69
		255.47							
	Dolomitic Shale - Grey/green and red dolomitic shale - Gypsum and anhydrite nodules and veins - Massive							DGR1-255.58-GM-SL	-70
256									
		CR-93							-71
257								DGR1-257.15-GM-PL	
								DGR1-257.65-GM-PL	-72
258									
		258.52						DGR1-258.36-NG-UB	
	Dolomitic Shale - Grey/green and red dolomitic shale - Gypsum and anhydrite nodules and veins								-73
259									
									-74
260	**260.30**	CR-94							
	Salina Formation - B Unit - Grey/green dolomitic shale with some to abundant tan argillaceous dolostone and light grey/green dolomitic shale clasts and some to abundant anhydrite and gypsum veins and nodules. Bottom of unit is brown to tan dolostone.							DGR1-260.85-AR	-75
261									
		261.58						DGR1-261.68-GM-PL	-76
262	**Brecciated Argillaceous Dolostone** - Tan, fine-grained brecciated argillaceous dolostone with abundant anhydrite and gypsum veins (~50%)							DGR1-262.04-GM-PL	
	262.47								-77
263	**Brecciated Dolomitic Shale** - Grey/green with red mottles, soft to medium soft brecciated dolomitic shale with tan argillaceous dolostone - Some to abundant gypsum and anhydrite veins and nodules, light grey/green dolomitic shale clasts - Blocky	CR-95							
									-78
264		264.62							
	Brecciated Dolomitic Shale - Grey/green with red mottles over upper part, soft to medium soft brecciated dolomitic shale with tan argillaceous dolostone - Some to abundant gypsum and anhydrite veins and nodules, light grey/green dolomitic shale clasts - Blocky							DGR1-264.71-GM-PL	-79
265									
									-80
266		CR-96						DGR1-266.20-GM-CAN	
									-81
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
267									
		267.67						DGR1-267.60-GM-PL	-82
268	**Brecciated Dolomitic Shale** - Grey/green with red mottles, soft to medium soft brecciated dolomitic shale with tan argillaceous dolostone - Some to abundant gypsum and anhydrite veins and nodules, light grey/green dolomitic shale clasts - Blocky							DGR1-267.78-MN	
									-83
269		CR-97							
									-84
270									
		270.72							-85
271	**Brecciated Dolomitic Shale** - Grey/green with red mottles, soft to medium soft brecciated dolomitic shale with tan argillaceous dolostone - Some to abundant gypsum and anhydrite veins and nodules, light grey/green dolomitic shale clasts - Blocky							DGR1-270.89-AR	
									-86
272		CR-98							
									-87
273								DGR1-273.35-GM-PL	
		273.77						DGR1-273.48-GM-PL	-88
274	**Brecciated Dolomitic Shale** - Grey/green with red mottles, soft to medium soft brecciated dolomitic shale with tan argillaceous dolostone - Some to abundant gypsum and anhydrite veins and nodules, light grey/green dolomitic shale clasts - Massive							DGR1-274.59-GM-PL	
									-89
275		CR-99							
								DGR1-275.49-GM-PL	-90
276									
		276.82							-91
277	**Brecciated Dolomitic Shale** - Grey/green with red mottles, soft to medium soft brecciated dolomitic shale with tan argillaceous dolostone - Some to abundant gypsum and anhydrite veins and nodules, light grey/green dolomitic shale clasts - Massive								
									-92
278		CR-100							
									-93
279									
		279.87							-94
280									
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
281	**Brecciated Dolomitic Shale** - Grey/green with red mottles, soft to medium soft brecciated dolomitic shale with tan argillaceous dolostone - Some to abundant gypsum and anhydrite veins and nodules, light grey/green dolomitic shale clasts - Massive	CR-101							-95
282								DGR1-282.11-GM-PL DGR1-282.34-AR	-96
	282.57								
	Dolostone, - Dark grey, fine-grained, massive dolostone (large dolostone clast?) **282.92**	282.92							-97
283	**Brecciated Dolomitic Shale** - Grey/green with red mottles, soft to medium soft brecciated dolomitic shale with tan argillaceous dolostone - Some to abundant gypsum and anhydrite veins and nodules, light grey/green dolomitic shale clasts - Massive	CR-102							-98
284									
285									-99
		285.97						DGR1-285.89-GM-PL	-100
286	**Brecciated Dolomitic Shale** - Grey/green with red mottles, soft to medium soft brecciated dolomitic shale with tan argillaceous dolostone - Some to abundant gypsum and anhydrite veins and nodules, light grey/green dolomitic shale clasts - Massive							DGR1-286.69-GM-CAN	-101
287		CR-103							
288									-102
	288.37								
		289.02						DGR1-288.65-NG-UB	-103
289	**Dolostone** - Black/brown to brown with depth - Very fine-grained dolostone with abundant dark brown laminae and trace anhydrite and gypsum veins - Blocky								
290		CR-104							-104
291	**291.20**							DGR1-290.37-GM-PL DGR1-290.48-GM-PL	-105
292	**Salina Formation - B Unit - Evaporite** - Interbedded grey anhydrite and brown dolostone - Light tan/grey, anhydrite and dolostone laminae and shale laminae	292.07							-106
293	**293.10**							DGR1-292.58-AR	-107
294	**Salina Formation - A2 Unit - Carbonate** - Tan to grey, fine-grained, laminated to massive bedded dolostone, dolomitic shale, interlaminated/interbedded with bituminous laminae, and gypsum and anhydrite	CR-105							-108
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
295	**Dolostone** - Tan grey/brown - Fine-grained - Laminated - Anhydrite/gypsum laminae throughout - Fractured to blocky	295.12						DGR1-294.70-GM-PL DGR1-294.84-NG-UO DGR1-294.95-GM-PL	-109
296	**Dolostone** - Light tan/grey - Gypsum, anhydrite and shale laminae throughout - Increasing shale content between 296.0-297.5 - Blocky	CR-106							-110
297									-111
298		298.17						DGR1-298.37-GM-PL DGR1-298.45-GM-PL	-112
	298.69								-113
299	**Argillaceous Dolostone and Dolomitic Shale** - Light tan/grey - Gypsum, anhydrite veins and shale laminae - Laminated to thin bedded	CR-107							-114
300									-115
301		301.22							
302	**Argillaceous Dolostone and Dolomitic Shale** - Grey/dark grey - Fine to very fine-grained - Localized dense bituminous laminae - Trace microstylolites - Fractured to blocky	CR-108						DGR1-301.94-AR	-116
303									-117
304		304.27							-118
305	**Argillaceous Dolostone and Dolomitic Shale** - Grey/dark grey - Fine to very fine-grained - Localized dense bituminous laminae (shale zones) - Transition to grey dolostone below 305.0 - Laminated	CR-109							-119
306	- Blocky to fractured								-120
	306.50								
307	**Dolomitic Shale** - A2 Shale - Grey/dark grey dolomitic shale - Trace gypsum and anhydrite nodules	307.32						DGR1-307.08-GM-PL	-121 -122

Depth (mBGS) 1m:40m | Stratigraphic Description | Core Run (mBGS) | Stratigraphy | Core Recovery 100 % 0 | R.Q.D. 100 % 0 | Nat. Frac. Freq. 0 /m 10 | Core Axis Angle 0 --------- 90 | Sample ID # | Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
308									
	308.50								
	Argillaceous Dolostone and Dolomitic Shale - Grey/dark grey - Fine to very fine-grained - Localized dense bituminous laminae/shaley zones - Trace gypsum and anhydite nodules - Slight petroliferous odour - Fractured to blocky	CR-110							-123
309									
									-124
310									
	310.37	310.37							
	Dolostone - Tan/grey - Very fine-grained, massive bedded - Blocky								-125
311								DGR1-311.14-GM-PL	
		CR-111							-126
312									
	312.50								
									-127
313									
	Anhydritic Dolostone - Anhydritic dolostone interbedded with dolomitic shale to 314.5	313.42							
									-128
314									
	314.50								
	Dolostone - Tan/grey - Very fine-grained - Localized bituminous laminae - Blocky - Laminated	CR-112							-129
315								DGR1-314.88-GM-CAN	
								DGR1-315.17-GM-PL	
									-130
316									
		316.47							
	Dolostone - Tan, dark grey near bottom - Very fine-grained - Localized dense bituminous laminae - Laminated - Massive								-131
317								DGR1-317.23-AR	
		CR-113							-132
318									
									-133
319									
	319.02								
	Dolomitic Shale - Sharp contact, grey/green, soft	319.52							
	319.70								-134
320	**Salina Formation - A2 Unit - Evaporite** - Mottled light grey/blue anhydritic dolostone **Anhydritic Dolostone** - Light grey/blue anhydritic dolostone - Trace amounts of gypsum veins - Blocky	CR-114							
									-135
321								DGR1-320.83-GM-PL	
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
322									-136
								DGR1-322.19-MN	
		322.57							
	Anhydritic Dolostone - Light grey to light tan anhydrite with trace dolomite - Vuggy dolomitic zone starting at 325.5 - Blocky								-137
323									
									-138
324		CR-115						DGR1-324.09-GM-PL DGR1-324.16-GM-PL	
									-139
325	**325.50**								
		325.62							-140
	Salina Formation - A1 Unit - Carbonate - Grey to tan/grey laminated argillaceous dolostone interbedded/laminated with grey to black bituminous shale and trace to abundant gypsum and anhydrite								
326	**Dolostone** - Blackish/brown, fine-grained, very vuggy - Laminated - Bituminous - Blocky								-141
327	**327.25**	CR-116							
	Argillaceous Dolostone - Dark grey, fine-grained, irregularly laminated, blocky								-142
	327.92							DGR1-327.94-AR	
328	**Dolostone**, - Blackish/brown, fine-grained, very vuggy, laminated, bituminous, blocky								
	328.37								
		328.67							-143
329									
	Argillaceous Dolostone - Grey - Very fine-grained - Thinly bedded with shale interlaminae - 0.1m thick abundantly vuggy zone at 330.0 - Blocky							DGR1-329.70-GM-PL DGR1-329.85-GM-PL	-144
330		CR-117							
									-145
331									
		331.72							-146
	Argillaceous Dolostone - Grey - Very fine-grained - Thin to very thin anhydrite infilled fractures - Blocky								
332									-147
333		CR-118							
									-148
334									
								DGR1-334.45-NG-UB	
		334.77							-149
335									
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
336	**Argillaceous Dolostone** - Grey - Very fine-grained - Thinly laminated - Some fibrous gypsum veins - Trace amounts of anhydrite veins - Blocky	CR-119						DGR1-336.08-GM-PL DGR1-336.17-GM-PL	-150
337									-151
		337.82						DGR1-337.63-AR	-152
338	**Argillaceous Dolostone** - Grey/dark grey - Very fine-grained calcareous dolostone - Thinly laminated - Trace thin white anhydrite/gypsum veins - Blocky								-153
339		CR-120							
340									-154
		340.87						DGR1-340.62-GM-PL DGR1-340.69-GM-PL DGR1-340.82-GM-PS	-155
341	**Argillaceous Dolostone** - Grey/dark grey - Fine-grained - Trace bituminous laminations - Thin white anhydrite/gypsum veins - Abundantly vuggy calcareous dolostone from 342.0-342.5 - Blocky								
342		CR-121							-156
343									-157
		343.92						DGR1-343.49-NG-UO	-158
344	**Argillaceous Dolostone** - Grey - Fine-grained - Trace thin bituminous laminations (locally dense) - Fibrous gypsum veins (2-30mm thick) - Artificial breaks along gypsum seams - Blocky								-159
345		CR-122							
346									-160
		346.97						DGR1-346.55-GM-PL	-161
347	**Argillaceous Dolostone** - Grey - Fine-grained - Thin bituminous laminae (locally dense) - Trace anhydrite veins (1-3mm thick) - Blocky								
348		CR-123						DGR1-347.80-AR	-162
									-163
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
349									-164
350	**Argillaceous Dolostone** - Grey - Fine-grained - Thin bituminous laminae - Trace anhydrite - Blocky	350.02							-165
351		CR-124						DGR1-351.37-GM-PL	-166
352									-167
353		353.07							-168
354	**Argillaceous Dolostone** - Grey - Fine-grained - Finely laminated bituminous layers throughout - Minor disking of core at 356.0 - Fractured	CR-125						DGR1-354.02-GM-PS	-169
355									-170
356		356.12							-171
357	**Argillaceous Dolostone** - Grey - Fine to very fine-grained - Finely laminated horizontal bituminous layers throughout - Trace anhydrite - Blocky	CR-126						DGR1-357.42-GM-PL	-172
358									-173
359		359.17						DGR1-358.92-AR	-174
360	**Argillaceous Dolostone** - Grey - Very fine-grained - Thinly laminated black bituminous layers throughout - Anhydrite layers - Minor mottled texture at 362.0 - Blocky	CR-127						DGR1-359.97-GM-PL	-175
361									-176
362		362.22						DGR1-361.76-MN	

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
363	**Argillaceous Dolostone** - Grey/brown - Very fine-grained - Anhydrite layers - Thinly laminated with bituminous layers - Pitted, vuggy porosity at 363.0-364.4 with petroliferous odour - Fractured	CR-128							-177
364									-178
365		365.27							-179
366	**Argillaceous Dolostone** - Dark brown/grey - Fine-grained - Thin black bituminous layers - Anhydrite layers - Petroliferous from 365.3-365.7 - Blocky	CR-129							-180
367	**367.00**								-181
	Salina Formation - A1 Unit - Evaporite - Mottled to thinly bedded light grey/blue anhydrite and brown dolostone							DGR1-367.06-GM-CAN DGR1-367.33-AR DGR1-367.56-GM-PL DGR1-367.65-GM-PL	-182
368		368.32						DGR1-368.14-NG-UB	-183
369	**Anhydritic Dolostone** - Blue/grey anhydrite with grey/brown dolostone - Anhydrite layers <= 4 cm thick	CR-130							
370								DGR1-369.95-AR DGR1-370.14-GM-PL DGR1-370.22-GM-PL	-184
	370.50								
	Salina Formation - A0 Unit - Dark brown to black, very fine-grained, thinly laminated, bituminous dolostone								-185
371		371.37						DGR1-370.93-NG-UO	
372	**Dolostone** - Grey/tan - Very fine-grained dolostone - Abundant very thin shale laminae - Bedding planes core axis angle decreases from 90 to 60 degrees at the bottom of the core run - Solid	CR-131							-186
373									-187
374									-188
	374.50	374.42							
	Guelph Formation - Brown, fine to medium-grained vuggy dolostone								-189
375								DGR1-375.26-GM-PL DGR1-375.36-GM-PL	
	Dolostone - Grey/brown - Sucrosic dolomite - Fine to medium-grained	CR-132							-190
376									
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
	- Mixed with medium grey dolostone - Abundantly vuggy - Vugs filled with calcite and brown sucrosic dolomite - Blocky								-191
377									
		377.47							-192
378									
	378.60								
	Goat Island Formation - Light to dark grey/brown, very fine-grained dolostone	CR-133							-193
379									
	Dolostone - Porous, medium dark brown or grey vuggy filled with sucrosic dolomite to 380.1 - Grey, massive bedded, very fine-grained, 380.1-380.5 - Localized bituminous laminae - Trace styolite - Massive								-194
380								DGR1-380.38-GM-PL	
		380.52						DGR1-380.47-GM-PL	-195
381	**Dolostone** - Grey - Massive bedded, very fine-grained - Dark grey irregular shale laminae - Microstyolites and small clasts <2-3mm - Massive								
		CR-134						DGR1-381.75-AR	-196
382									
									-197
383									
								DGR1-383.28-GM-PL	
		383.57							-198
384	**Dolostone** - Grey - Massive bedded, very fine-grained - Localized bituminous laminae - Trace styolite - Massive								
									-199
385		CR-135							
									-200
386								DGR1-386.19-GM-PL DGR1-386.28-GM-PL DGR1-386.55-GM-CAN	
		386.62							-201
	Dolostone - Grey - Massive bedded, fine to very fine-grained - Trace bituminous laminae throughout - Trace small vugs - Massive								
387									-202
388		CR-136						DGR1-388.24-AR	
									-203
389									
		389.67							
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
390	**Dolostone** - Grey/light grey - Massive bedded, fine to very fine-grained - Localized bituminous laminae - Massive	CR-137							-204
391								DGR1-391.24-GM-PL	-205
392									-206
		392.72							
393									-207
394	**Dolostone** - Grey/light grey - Massive bedded, fine to very fine-grained - Localized bituminous laminae - Massive	CR-138							-208
395								DGR1-394.66-GM-PL DGR1-394.83-GM-PS DGR1-395.20-GM-PL DGR1-395.29-NG-UO	-209
		395.77							-210
396	**Dolostone** - Grey/light grey - Fine to very fine-grained - Increasing microstylolites with depth - Massive								
397		CR-139							-211
	397.40								
398	**Gasport Formation** - Blue/white/grey, fine to coarse-grained dolomitic limestone							DGR1-398.08-NG-UB	-212
		398.82							-213
399	**Dolomitic Limestone** - Light/medium grey - Fine to very fine-grained, trace bituminous laminae and microstylolites - Blocky								
400		CR-140						DGR1-399.85-MN	-214
401									-215
		401.87						DGR1-401.35-GM-PL	-216
402	**Dolomitic Limestone** - Tan/grey - Coarse-grained, chert rich - Trace argillaceous dolostone layers - Trace stylolites - Blocky							DGR1-402.00-AR	
403		CR-[illegible]							-217
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
404		141							-218
	404.25								
	Lions Head Formation - Light grey to grey/brown, fine to very fine-grained dolostone	404.92							-219
405									
									-220
406	**Dolostone** - Light/medium grey, fine to very fine-grained to 405.4 - Tan/grey, medium to coarse-grained, mottled texture, trace argillaceous dolostone layers, below 405.4 - Blocky	CR-142						DGR1-406.32-GM-PS	
									-221
407								DGR1-406.95-GM-PL	
									-222
408		407.97							
	408.70								-223
	Fossil Hill Formation - Light to medium brownish grey, coarse-grained dolostone with styolites - Massive	CR-143							
409									
									-224
410								DGR1-410.33-GM-PL	
									-225
	411.00	411.02							
411	**Cabot Head Formation** - Green and red shale grading to interbedded fossiliferous grey carbonate and shale								-226
412								DGR1-411.94-GM-SL	
	Shale - Massive bedded, grey/green shale to 411.60 - Massive bedded, red/maroon shale below 411.60 - With grey/green shale clasts - Solid	CR-144						DGR1-412.57-AR	
									-227
413									
									-228
414		414.07							
	Shale - Massive bedded, red/maroon shale - With grey/green shale clasts and inclusions at 414.5, 415.3, 416.0 and 416.5 - Massive	CR-145						DGR1-415.16-GM-CAN	-229
415									
									-230
416								DGR1-416.09-GM-PL	
									-231
417		417.12						DGR1-416.95-GM-PL	
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
418	**Shale** - Massive bedded, red/maroon shale - With grey/green shale clasts at 417.5 and 417.8 - Blocky	CR-146						DGR1-417.01-GM-PL	-232 -233
419									-234
420		420.17						DGR1-419.99-MN	
421	**Shale** - Massive bedded, red/maroon shale - Shale - Solid	CR-147							-235 -236
422								DGR1-421.90-GM-PL DGR1-422.19-NG-UB DGR1-422.29-GM-PL DGR1-422.40-NG-UO	-237
423		423.22						DGR1-422.97-NG-UB	
424		CR-148							-238
425	**Shale** - Massive bedded, grey/green - Layers of red/maroon shale - Trace grey dolomitic shale layers (<5cm) - Massive **425.84**							DGR1-424.18-GM-SL DGR1-424.44-AR	-239 -240
426		426.27							
427	**Interbedded Shale and Carbonate Beds** - Interbedded grey carbonate and green shale - Increasing medium grey dolomitic shale layers present with depth - Massive	CR-149							-241 -242
428									
429		429.32						DGR1-429.33-GM-PL	-243
430	**Interbedded Shale and Carbonate Beds** - Greenish grey to reddish green shale - Coarse-grained light grey sandstone and carbonate interbeds - Brachiopods at 430.6, 431.5 and 432.3	C							-244
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
431		CR-150						DGR1-430.92-GM-PL	-245
									-246
432		432.37						DGR1-432.20-GM-PL	
	Interbedded Shale and Carbonate Beds - Carbonate interbeds (1 to >10cm) with chert - Light to medium grey - Medium to coarse-grained - Significant amount of silicified shell fragments - Solid								-247
433								DGR1-433.03-AR	
		CR-151							-248
434								DGR1-434.24-GM-SL	
	434.80								-249
435	**Manitoulin Formation** - Grey, very fine to medium-grained, fossiliferous, mottled argillaceous to non-argillaceous dolostone with grey/green shale interbeds and chert layers/nodules	435.42							
									-250
436	**Argillaceous Dolostone** - Mottled fine to medium-grained grey/green argillaceous dolostone interbedded with depth with fine to medium-grained thin grey dolostone and thin green shale beds - Some chert nodules - Blocky								
		CR-152							-251
437									
								DGR1-437.58-GM-PL	-252
438	**438.14**							DGR1-438.10-GM-CAN	
		438.47							-253
439	**Interbedded Shale and Dolostone** - Light grey/grey - Fine to medium-grained dolostone and interbeds/laminae of green shale (decrease in abundance with depth) - Blocky - Chert-rich zones and bituminous laminations - Trace silicified shell fragments								
		CR-153							-254
440	**440.57**								
									-255
441		441.52							
	Cherty Dolostone - Light grey to blueish, tan/grey with depth - Very coarse-grained, mottled texture, cherty - Stylolites and silicified shell fragments throughout - Blocky								-256
442									
		CR-154							-257
443								DGR1-443.10-GM-PS	
									-258
444									
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
		444.57							-259
	444.95								
445	**Interbedded Dolostone and Shale** - Tan fine-grained dolostone interlaminated with grey/green shale - Increasing shale with depth - Closed subvertical fracture at 445.2 - Blocky	CR-155						DGR1-445.49-NG-UB DGR1-445.60-PW-UO	-260
446								DGR1-446.25-MN DGR1-446.40-GM-PL	-261
447	**447.65**	447.62						DGR1-446.92-AR	
448	**Queenston Formation** - Red to maroon, massive bedded, calcareous to non-calcareous shale with subordinate interbeds of green shale and grey/brown carbonates and siltstone								-262
449	**Shale** - Massive bedded red calcareous shale - Trace amounts of green calcareous shale - Massive	CR-156						DGR1-449.30-AR DGR1-449.37-GM-PL	-263 -264
450		450.67						DGR1-450.45-NG-UB	
451	**Shale** - Massive bedded red/maroon calcareous shale - Grey/green calcareous shale interbeds - Hard - Core breaks while drying - Solid	CR-157						DGR1-451.39-MSC	-265 -266
452									
453		453.72							-267
454	**Shale** - Massive bedded red/maroon calcareous shale - Grey/green calcareous shale mottles/diffuse layers and nodules - Three closely spaced inclined fractures at 456.0-456.2 with orange halite infilling - Massive	CR-158						DGR1-454.82-DF-UNB DGR1-455.07-NG-UO DGR1-455.22-GM-CAN DGR1-455.45-MN	-268 -269 -270
455									
456								DGR1-456.01-MN	
		456.77							-271
457	**Shale** - Massive bedded red/maroon calcareous shale - Grey/green calcareous shale layers - Solid							DGR1-457.57-GM-PL	-272
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)
458		CR-159							
459								DGR1-459.27-MSC	-273
		459.82						DGR1-459.62-NG-UO	-274
460	**Shale** - Grey/green calcareous shale layers of (1-5cm) grade into and out of red/maroon calcareous shale - Solid							DGR1-460.41-GM-CAN	
		CR-160						DGR1-460.77-MN	-275
461									
								DGR1-461.66-AR	-276
462								DGR1-461.91-GM-SL	
	462.87	462.87						DGR1-462.49-GM-PL DGR1-462.64-NG-UB	-277
463	**END OF HOLE 462.87**								

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 10	Core Axis Angle 0 --------- 90	Sample ID #	Elev. (mASL)

Prepared by: MAM
Checked by: ADW
KGR

Doc. TR-07-06_DGR1_R2

APPENDIX D

DGR-2 Borehole Log

DGR-2 Borehole Log Legend

Stratigraphic Legend

- Ash
- Dolostone
- Limestone
- Argillaceous Limestone
- Sandstone
- Shale
- Granite Gneiss
- Interbedded Shale and Argillaceous Limestone
- Interbedded Shale and Limestone
- Interbedded Shale and Limestone/Siltstone
- Interbedded Argillaceous Limestone and Shale
- Interbedded Siltstone and Sandstone

Contact Legend

- Casing
- End of Borehole
- Formation Contact
- Ground Surface
- Stratigraphic Contact

Core Log Legend

mBGS	Meters Below Ground Surface
mASL	Meters Above Sea Level
R. Q. D.	Rock Quality Designation
Nat. Frac. Freq.	Natural Fracture Frequency
NC	Rotary Drilled (No Core)
CR	Core Run

Sample Legend

AR	Archive - INTERA	MN	Mineralogy - Actlabs
DF-NWMO	Diffusion Testing - UNB (NWMO)	MSC	Miscellaneous Core Sample
DF-PSI	Diffusion Testing - PSI	NG-UB	Noble Gases - Unibern
DF-UNB	Diffusion Testing - UNB	PT	Petrophysics - Core Labs
GM-AB	Abrasive Index - Larentian University	PW-UB	Pore Water - Unibern
GM-CAN	Geomechanical Testing - CANMET	PW-UNB	Pore Water - UNB
GM-PL	Geomechanical Point load Testing - INTERA	PW-UO	Pore Water - U of O
GM-PS	Geomechanical P&S Testing - INTERA		
GM-SL	Geomechanical Slake Durability - INTERA		
GM-SW	Swell Test - UWO		

Core Logging Notation

1) *Colour:* (i.e. light/medium/dark grey, blue-grey, red-green, etc.)

Additional Adjectives	Description
Banded	Approximately parallel bands of varying colour
Streaked	Randomly oriented streaks of colour
Blotched	Large irregular patches of colour (>75mm diameter)
Mottled	Irregular patches of colour
Speckled	Very small patches of colour (<10 mm diameter)
Stained	Local colour variations associated with other features (i.e. bedding joints, etc.)

2) *Grain Size/Texture:*

Classification	Grain Size Measurement	Field Recognition	Equivalent Soil Type
Very fine-grained	<0.06 mm	Individual grains cannot be seen with a hand lens	Clays and silts
Fine-grained	0.06 to 0.25 mm	Just visible as individual grains under hand lens	Fine sand
Medium-grained	0.25 to 0.5 mm	Grains clearly visible under hand lens; just visible to naked eye	Medium sand
Coarse-grained	0.5 to 2.0 mm	Grains clearly visible to the naked eye	Coarse sand
Very coarse gained	>2.0 mm	Gains measurable	gravel

3) *Rock Hardness*

Classification	*Description*
Very Soft	Can be peeled with a knife
Soft	Can be easily gouged or carved with a knife
Medium soft	Can be readily scratched with a knife blade; scratch leaves heavy trace of dust and is readily visible after powder blown away.
Hard	Can be scratched with a knife with difficulty; scratch produces little powder and is often faintly visible
Very Hard	Cannot be scratched with a knife or can barely be scratched with a knife

4) *Bedding Thickness:*

Classification	*Bedding Thickness*
Massive Bedded	>3 m or Uniform
Thickly Bedded	300 mm to 3 m
Medium Bedded	100 to 300 mm
Thinly Bedded	10 to 100 mm
Laminated	<10 mm

5) Solution and Void Conditions (if notable)

Classification	*Condition*
Solid	No voids
Porous	Voids <1.0 mm in diameter
Pitted	Voids 1 to 6 mm in diameter
Vuggy	Voids 6 mm to diameter of core
Cavity	Voids greater than diameter of core

6) Quantification of Secondary Features: When describing additional features in the core, the following adjectives should be used which are related to the % volume or frequency of the feature.

Adjective	%Volume / frequency
Slightly/trace	1-10%, 1-2 occurrences
Moderately/some	10-20%
Abundantly/ "___y" (ie. shaley)	20-35%
and	>35%, half and half

7) Summary of Rock Quality Descriptions and Discontinuity Logging

RQD (%)	*Core Quality Description*	*Natural Fracture Frequency (/m)*	*Formation Fracture Description*
0-25	Very Poor	>10	Highly Fractured
25-50	Poor	>1.0-10	Moderately Fractured
50-75	Fair	0.5-1.0	Sparsely Fractured
75-90	Good	<0.5	Very Sparsely Fractured
90-100	Excellent	0	Unfractured

8) Bedding or Fracture Inclination (measured from horizontal)

Classification	Attitude
Flat	0 to 5 degrees
Gently dipping	5 to 20 degrees
Moderately dipping	20 to 45 degrees
Steeply dipping	45 to 85 degrees
Very steeply dipping	85 to 90 degrees

9) Degree of Fracturing/Jointing (Structure)

Rock Mass Classification	Discontinuity Spacing
Solid	>3 m
Massive	1 to 3 m
Blocky/seamy	0.3 to 1 m
fractured	5 to 30 cm
Crushed / shattered	< 5 cm

10) Roughness of Fracture (Structure)

Classification	Description
Smooth	Appears smooth and is essentially smooth to the touch.
Rough	Bumps/roughness on the fracture surfaces are visible and can be distinctly felt.
Slickensided	Clear evidence of previous shear displacement along the discontinuity.
Stepped	Surface of discontinuity appears stepped with some ridges or angular "steps".
Undulating	Surface of discontinuity appears wavy, with no sharp steps.
Planar	Surface of discontinuity appears flat.

11) Infilling of Fracture (Structure)

Classification	Description
Clean	No filling material
Stained	Colouration of rock surface only, no recognizable filling material
Filled	Fracture observed with filling material (describe filling material)

12) Reference Terms:

Layer : Distinct length of core that is distinguished from surrounding core by feature (colour, composition, etc.) other than bedding planes.

Irregular : Bedding plane surfaces are not planar but are convoluted/disturbed.

Planar : Bedding planes are flat.

Bituminous : Contains organic matter.

Vein : Fracture totally infilled with mineral different from surrounding rock.

Argillaceous : Rock has mud dispersed in the matrix but not as distinct laminae or beds (e.g. argillaceous limestone).

Shaley : Rock that has distinct shale laminae beds (e.g. shaley limestone).

Petroliferous Odour : Only hydrocarbon odour; no noted liquid hydrocarbons.

Petroliferous : Liquid hydrocarbons noted.

Hydrocarbon Adjectives

Strongly/heavily : intense hydrocarbon odour / core exuding significant volume of oil / core coated with oil.

Slight/lightly : Slight hydrocarbon odour / few drops of oil.

No modifier : Moderate odour / Moderate amount of hydrocarbon exuded

Rock Quality Designation (RQD, %) : RQD values determined for the 76 mm diameter core from DGR-1 and DGR-2 were determined as the sum of lengths of core greater than 15 cm length (i.e., twice the core diameter) excluding drilling-induced breaks, divided by length of hole drilled per core run.

RECORD OF BOREHOLE - DGR-2

Project :	DGR Site Characterization	**Borehole Specs.:**	Outside borehole Diameter, 159mm, Core Diameter 76mm
Project Number:	06.219.30.10.10	**Date Started:**	April 14, 2007
Client:	Ontario Power Generation	**Date Completed:**	August 3rd, 2007
MNR WL No.:	11583	**Supervisor:**	Ken Raven, Sean Sterling
Site Location:	Tiverton Ontario, Canada	**Reference Surface Elevation:**	185.836 mASL
Coordinates:	NAD 83, UTMZone 17N	**Drill Company:**	Davidson Drilling Limited, Wingham, Ontario, Canada
	4907720.300 N, 454208.921 E	**Drill Rig:**	Versa-Drill (model: V2000NG, 2006)

Depth (mBGS) 1m:40m | **Stratigraphic Description** | **Core Run (mBGS)** | **Stratigraphy** | **Core Recovery** 100 % 0 | **R.Q.D.** 100 % 0 | **Nat. Frac. Freq.** 0 /m 5 | **Core Axis Angle** 0 ---------- 90 | **Sample ID** | **Elev. (mASL)**

Borehole Summary

- A 610mm diameter borehole was rotary drilled through the overburden into competent bedrock to 23.4
- A 508mm diameter steel casing was cemented to 23.4
- Competent bedrock was located at approximately 19.5
- A 445mm diameter borehole was rotary drilled to 189.2, approximately 10.6m into the Salina Formation - F Unit Shale
- A 340mm diameter steel casing was cemented to a depth of 189.2
- A 318mm diameter borehole was rotary drilled to 450.7, approximately 3.0m into the Queenston Formation
- A 245mm steel casing was cemented to a depth of 450.7
- Double tube continuous coring was completed from the Queenston Formation to a final depth of 862.25 located in the Precambrian Formation
- Double tube coring being utilized in this project produces a 159mm diameter borehole and a 76mm diameter core

447.65

Queenston Formation

- Red to maroon, massive bedded, calcareous to non-calcareous shale with subordinate interbeds of green shale and grey/brown carbonates and siltstone

Intermediate Casing #2 [9 5/8 (inch) or 245 (mm)]

450.70

Open Borehole [6 1/4 (inch) or 159 (mm)]

450.88

Shale
- Massive bedded, red/maroon calcareous shale with green shale layers
- Massive
- Medium soft

CR-1

453.80

Shale
- Massive bedded, red/maroon calcareous shale with green shale layers
- Closed vertical fracture filled with orange halite (?) over majority of core length
- Medium soft
- Fractured

CR-

DGR2-451.33-MN

DGR2-452.10-GM-PS

DGR2-453.95-PW-UO

DGR2-455.32-AR

445 446 447 448 449 450 451 452 453 454 455

-502 -501 -500 -499 -498 -497 -496 -495 -494 -493 -492

Depth (mBGS) 1m:40m | Stratigraphic Description | Core Run (mBGS) | Stratigraphy | Core Recovery 100 % 0 | R.Q.D. 100 % 0 | Nat. Frac. Freq. 0 /m 5 | Core Axis Angle 0 ---------- 90 | Sample ID | Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
456		456.85							-491
457	**Shale** - Massive bedded, red/maroon calcareous shale with green shale layers (1-10cm thick) - Medium soft - Fractured to blocky	CR-3						DGR2-456.97-DF-PSI DGR2-457.21-GM-CAN	-490 -489
458								DGR2-457.66-PT DGR2-458.46-GM-PS DGR2-458.56-GM-PL DGR2-458.62-GM-PL	-488
459		459.90							-487
460									-486
461	**Shale** - Massive bedded, red/maroon calcareous shale with green shale layers - Two closed halite infilled fractures at 460.8 and 461.1 - Medium soft - Blocky	CR-4						DGR2-461.36-GM-PL DGR2-461.75-PW-UB	-485
462		462.95						DGR2-462.60-GM-PS	-484
463	**Shale** - Massive bedded, red/maroon calcareous shale with gently dipping mottled grey/green shale - Medium soft - Massive	CR-5							-483
464									-482
465								DGR2-465.44-GM-PS	-481
466	**Shale** - Massive bedded, red/maroon calcareous shale with grey/green shale layers/mottles - Core breaks on/at grey/green shale layers - Healed fracture with halite infilling at 468.0 - Light pink anhydrite/gypsum nodules at 468.5 - Medium soft - Massive	466.00 CR-6						DGR2-466.38-AR	-480
467								DGR2-467.17-GM-SL	-479
468								DGR2-468.08-GM-PL	-478

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
469		469.05							
	Shale - Massive bedded, red/maroon calcareous shale with grey/green shale layers/mottles - Grey/green shale content increasing with each core run - Increasing abundance of anhydrite nodules - Core breaks at/in grey/green layers - Pink/orange anhydrite/gypsum nodule layer at 472.0 - Medium soft - Massive	CR-7							-477
470								DGR2-470.02-GM-PS	
									-476
								DGR2-470.74-AR	
471									
									-475
472		472.10							
	Shale - Massive bedded, red/maroon calcareous shale with grey/green shale layers/mottles - Pink/orange anhydrite nodules in grey/green shale - Medium soft - Massive	CR-8							-474
473								DGR2-473.00-PW-UB	
								DGR2-473.26-NG-UB	
								DGR2-473.41-GM-PS	-473
								DGR2-473.76-GM-PL	
474									
									-472
								DGR2-474.71-GM-CAN	
475		475.15						DGR2-475.00-AR	
	Shale - Massive bedded, red/maroon calcareous shale with some grey/green shale layers/mottles - Light grey siltstone/limestone layers at 475.6 and 477.1 - Anhydrite/gypsum nodules - Medium soft - Blocky	CR-9							-471
476								DGR2-476.11-AR	
									-470
477									
									-469
								DGR2-477.69-GM-PS	
478		478.20							
	Shale - Massive bedded, red/maroon calcareous shale with some grey/green shale layers/mottles - Thin interbeds of grey/green shale with red/maroon shale at (481.0-481.7), showing minor disking into 5-10cm pieces - Trace amounts of anhydrite/gypsum nodules - Massive bedded grey/green shale below 481.7 - Medium soft - Blocky	CR-10							-468
479								DGR2-479.28-GM-PL	
								DGR2-479.53-AR	-467
								DGR2-479.81-GM-PS	
480									
									-466
481	**481.25**	481.25							
	Interbedded Shale and Limestone - Green shale interbedded with medium to light grey, medium to coarse-grained fossiliferous limestone - Brachiopod and other fossils evident on core breaks at 482.2 - Medium soft (shale) to hard (limestone) - Blocky								-465
482									
								DGR2-482.45-MN	-464
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
483	**Interbedded Shale and Limestone** - Green shale interbedded with medium to light grey, medium to coarse-grained fossiliferous limestone - Gradational change into red/maroon calcareous shale with some grey/green shale layers/mottles at 484.8 - Increasing green shale content and trace thin limestone interbeds (<1cm) at 486.3 - Medium soft (shale) to hard (limestone) - Massive	CR-11						DGR2-482.69-AR DGR2-482.94-GM-SL	-463
484		484.30						DGR2-483.49-GM-PL DGR2-483.78-GM-PL	-462
485		CR-12						DGR2-484.69-GM-PL DGR2-484.76-GM-PL DGR2-485.14-GM-PS DGR2-485.40-PW-UO DGR2-485.69-GM-PS	-461
486								DGR2-486.01-AR DGR2-486.36-AR	-460
487	**Interbedded Shale and Limestone** - Green shale interbedded with medium to light grey, medium to coarse-grained fossiliferous limestone with silicified shell fragments - Localized red maroon shale layers/mottles - Abundant fossils at 487.3 to 487.7 - Medium soft (shale) to hard (limestone) - Blocky	487.35							-459
488		CR-13						DGR2-488.51-PT DGR2-488.70-AR	-458
489								DGR2-489.29-GM-PS	-457
490		490.40							-456
491	**Interbedded Shale and Limestone** - Green shale interbedded with medium to light grey, medium to coarse-grained fossiliferous limestone (>10cm) with silicified shell fragments - Mottled texture throughout - Massive - Medium soft (shale) to hard (limestone)	CR-14						DGR2-490.54-PW-UB DGR2-491.12-GM-PL DGR2-491.21-GM-PL DGR2-491.32-GM-CAN	-455
492								DGR2-491.83-PW-UB DGR2-492.17-DF-UNB DGR2-492.44-NG-UB	-454
493		493.45						DGR2-492.84-GM-PS DGR2-493.10-MSC	-453
494	**Interbedded Shale and Limestone** - Green shale with limestone interbeds - Core dropped out of core barrel during retreival and was redrilled resulting in limited recovery - Medium soft (shale) to hard (limestone)								-452
495		CR-15							-451
496									
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
497	**Interbedded Shale and Limestone** - Green shale with thin limestone interbeds - Core disking into 5-10cm pieces at shale layers - Medium soft (shale) to hard (limestone) - Blocky	496.50 CR-16						DGR2-497.33-GM-PL DGR2-497.61-AR	-450 -449
498									-448
499		499.55						DGR2-498.72-GM-PL	-447
500	**Interbedded Shale and Limestone** - Green shale with light to medium grey limestone interbedded with bioclastic beds in limestone layers at 499.8, 501.2 and 502.0 - Core disking, breaking into 5-10cm pieces on core table - Blocky - Medium soft (shale) to hard (limestone)							DGR2-499.84-GM-PS DGR2-500.37-AR	-446
501		CR-17							-445
502		502.60							-444
503	**Interbedded Shale and Limestone** - Green shale interbedded with light to medium grey limestone - Thicker limestone layers compared to previous cores - Bioclastic beds in limestone layers at 504.0-507.7 - Fractured - Medium soft (shale) to hard (limestone)							DGR2-502.78-GM-CAN DGR2-503.45-GM-PL	-443
504		CR-18						DGR2-503.87-GM-SL DGR2-504.35-AR	-442
505								DGR2-505.15-GM-PS	-441
506		505.65							
507	**Interbedded Shale and Limestone** - Green shale interbedded with light to medium grey limestone - Massive red/maroon calcareous shale with grey/green shale layers/mottles at 507.30-508.6 - Blocky - Medium soft (shale) to hard (limestone)								-440
	507.30	CR-19							
508	- Healed fracture with halite infilling at 508.6							DGR2-508.05-GM-PS DGR2-508.26-GM-PL	-439 -438
509	**Shale** - Red/maroon shale with grey/green shale layers/mottles - Pink/orange anhydrite/gypsum nodules in grey/green shale - Trace limestone beds - Solid - Medium soft	508.70						DGR2-508.93-MN	-437

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
510		CR-20						DGR2-510.12-AR	-436
511								DGR2-511.53-GM-PL	-435
		511.75							
512	**Shale** - Thinly interbedded red/maroon and green shale - Pink/orange anhydrite/gypsum nodules - Core disking, breaking into 5-10cm pieces on core table - Solid - Medium soft							DGR2-511.92-GM-PS DGR2-512.38-AR	-434
513		CR-21						DGR2-513.35-PW-UO	-433
514									-432
		514.80							
515								DGR2-514.90-GM-PL DGR2-515.01-PT	-431
516	**Shale** - Thinly interbedded red/maroon and green shale - Fine-grained grey sandstone and siltstone - Medium soft (shale) to hard (sandstone, siltstone) - Solid	CR-22						DGR2-515.68-AR DGR2-515.94-AR	-430
517								DGR2-517.33-GM-PS	-429
		517.85						DGR2-517.67-GM-PL	
518	**518.00** **Georgian Bay Formation** - Dark greenish/grey shale, interbedded (decreasing with depth) with grey limestone, sandstone, and siltstone, core disking below ~ 530, sulfurous and petroliferous odour below 585							DGR2-517.96-DF-UNB	-428
519		CR-23						DGR2-518.78-GM-PS DGR2-518.97-AR DGR2-519.25-PW-UB	-427
520	**Interbedded Shale and Limestone/Siltstone** - Green shale and thin interbeds of fossiliferous limestone, fine-grained sandstone/siltstone and minor red shale near top of run - Thin black shale stringers - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Solid							DGR2-519.61-GM-CAN DGR2-519.93-GM-SL DGR2-520.15-GM-PL DGR2-520.30-GM-PL	-426
		520.90							
521								DGR2-521.41-AR DGR2-521.57-GM-PL	-425
522	**Interbedded Shale and Limestone/Siltstone** - Interbedded green shale and fossiliferous limestone/sandstone - Bioclastic layers throughout - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Massive	CR-24						DGR2-522.50-GM-PL	-424
523								DGR2-522.99-AR	
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
524	**Interbedded Shale and Limestone/Siltstone** - Interbedded green shale and bioclastic/fossiliferous limestone (1-8cm) - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Blocky	523.95 CR-25						DGR2-523.26-PW-UB DGR2-523.51-NG-UB DGR2-523.67-GM-PS	-423
525									-422
526								DGR2-525.41-GM-PS DGR2-525.92-GM-CAN	-421
527	**Interbedded Shale and Limestone/Siltstone** - Interbedded dark grey/green shale and medium to light grey fossiliferous limestone and trace cross-bedded dark grey fine-grained sandstone - Core disking in core box forming 5-10cm pieces	527.00						DGR2-526.27-AR DGR2-526.44-GM-PS	-420
528	- Medium soft (shale) and hard (limestone/sandstone/siltstone) - Solid	CR-26						DGR2-528.15-GM-SL	-419
529								DGR2-528.98-AR DGR2-529.30-GM-PL	-418
530		530.05						DGR2-529.64-GM-PL	-417
531	**Interbedded Shale and Limestone/Siltstone** - Interbedded dark grey to grey/green shale and lighter grey graded beds of fine to coarse-grained limestone/siltstone - Fossiliferous grey limestone bed with green shale inclusions at 532.4-532.6 - Styolites at 531.8 - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Massive	CR-27						DGR2-530.16-GM-PL DGR2-530.73-AR	-416
532								DGR2-531.64-GM-PL DGR2-531.95-GM-PS	-415
533		533.10							-414
534	**Interbedded Shale and Limestone/Siltstone** - Interbedded dark grey/green shale and lighter grey graded beds of fine to coarse-grained fossiliferous limestone and siltstone - Fossiliferous limestone beds at 533.5, 534.0, 534.9, 535.1 and 535.3 - Possible natural fracture in shale layer at 534.4 - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Blocky	CR-28						DGR2-533.94-GM-CAN DGR2-534.22-GM-CAN	-413
535								DGR2-534.93-PW-UNB DGR2-535.08-DF-NWMO	-412
536		536.15						DGR2-535.56-MN DGR2-535.70-GM-PL	-411 -410

Depth (mBGS) 1m:40m | Stratigraphic Description | Core Run (mBGS) | Stratigraphy | Core Recovery 100 % 0 | R.Q.D. 100 % 0 | Nat. Frac. Freq. 0 /m 5 | Core Axis Angle 0 ---------- 90 | Sample ID | Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
537		CR-29						DGR2-537.32-DF-NWMO	-409
								DGR2-537.47-PW-UNB	
	Interbedded Shale and Limestone/Siltstone - Interbedded dark grey/green shale and some lighter grey graded beds of fine to coarse-grained limestone/siltstone - Fossilierous limestone beds at 537.0, 537.3 and 539.0 - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Massive								
538								DGR2-538.51-PW-UO	-408
539		539.20							
	Interbedded Shale and Limestone/Siltstone - Interbedded dark grey/green shale and fine to medium-grained limestone/siltstone - Slightly vuggy porous siltstone zone at 541.2 - Core disking into 5cm pieces - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Solid							DGR2-539.55-PW-UNB	-407
								DGR2-539.69-DF-NWMO	
540								DGR2-540.00-PT	
								DGR2-540.37-AR	-406
		CR-30						DGR2-540.81-GM-PL	
541								DGR2-540.95-GM-SL	
								DGR2-541.30-GM-PS	-405
								DGR2-541.63-GM-PS	
542		542.25							
	Interbedded Shale and Limestone/Siltstone - Interbedded dark grey/green shale and lighter grey siltstone/limestone - Core disking in shale layers to 5-10cm pieces - Light grey siltstone/sandstone layer at 543.9-544.1 - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Blocky								-404
543								DGR2-543.20-AR	
								DGR2-543.45-PW-UB	-403
		CR-31							
544								DGR2-544.05-DF-NWMO	
								DGR2-544.25-PW-UNB	-402
								DGR2-544.83-AR	
545		545.30							
	Interbedded Shale and Limestone/Siltstone - Interbedded dark grey/green shale and lighter grey fine-grained siltstone/limestone - Fossiliferous limestone layers at 546.1, 546.4, 546.6 and 546.8 - Core disking into 5-10cm pieces - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Blocky								-401
546								DGR2-546.21-GM-PS	
									-400
		CR-32						DGR2-546.61-GM-PS	
547									
								DGR2-547.53-AR	-399
548								DGR2-548.03-GM-PL	
		548.35						DGR2-548.21-GM-PL	
	Interbedded Shale and Limestone/Siltstone - Interbedded dark grey/green shale and fossiliferous limestone and fine-grained sandstone - Fossiliferous limestone layers at 548.6, 549.4, and 550.6 - Core disking into 5-10cm pieces - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Blocky							DGR2-548.49-GM-PL	-398
549								DGR2-549.18-GM-PL	
								DGR2-549.43-GM-PS	-397
		CR-33						DGR2-549.63-DF-NWMO	
								DGR2-549.90-PW-UNB	
550									
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
551								DGR2-550.28-MN	-396
								DGR2-550.95-AR	
		551.40							-395
552	**Shale** - Dark grey/green shale with some thin interbeds of limestone/siltstone/grainstone - Fossiliferous limestone layers at 553.0 and 554.0 - Core disking into 5-10cm pieces - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Massive	CR-34						DGR2-551.75-PW-UO	
								DGR2-552.38-AR	-394
								DGR2-552.82-PW-UNB	
553								DGR2-553.04-DF-NWMO	
								DGR2-553.70-GM-SL	-393
554								DGR2-554.09-GM-CAN	
		554.45							-392
	Shale - Dark grey/green shale with some thin interbeds of limestone/siltstone - Fossiliferous limestone layers at 555.8 and 556.0 - Core disking into 5-15cm pieces - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Blocky							DGR2-554.55-DF-UNB	
555								DGR2-554.80-AR	
								DGR2-555.12-GM-SW	
								DGR2-555.20-GM-PL	-391
		CR-35						DGR2-555.81-GM-PL	
556								DGR2-567.65-GM-SW	
								DGR2-556.33-PT	-390
557								DGR2-594.47-GM-SW	
		557.50							-389
	Shale - Green shale with some interbeds of fossiliferous limestone - Fossiliferous limestone layers at 558.5, 559.0, and 560.3 - Core disking into 5-15cm pieces - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Blocky							DGR2-557.60-AR	
558								DGR2-557.93-AR	
								DGR2-632.56-GM-SW	
								DGR2-558.15-GM-CAN	-388
								DGR2-558.42-GM-PL	
								DGR2-558.50-GM-PL	
559		CR-36						DGR2-645.22-GM-SW	
									-387
560								DGR2-560.10-PW-UB	
								DGR2-649.90-GM-SW	
		560.55						DGR2-560.38-GM-PS	-386
	Shale - Interbedded dark grey/green shale with some interbeds of fine-grained limestone/siltstone/sandstone - Fossiliferous limestone layers at 561.1, 561.5, 562.4 and 563.0 - Core disking to 5-10cm pieces - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Blocky								
561								DGR2-561.12-GM-PS	
								DGR2-664.45-GM-SW	-385
								DGR2-561.66-PW-UNB	
562								DGR2-561.90-DF-NWMO	
		CR-37						DGR2-684.88-GM-SW	
								DGR2-562.35-GM-PL	-384
								DGR2-562.40-NG-UB	
563								DGR2-562.92-AR	
								DGR2-701.27-GM-SW	
		563.60							-383
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
564									-382
565	**Shale** - Interbedded dark grey/green shale with some interbeds of fine-grained limestone/siltstone/sandstone - Styolites at 563.9, 564.9 - Core easily disks into 3-4cm pieces - Bioclastic limestone bed at 566.0-566.2 - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Blocky	CR-38						DGR2-565.66-GM-PL	-381
566		566.65							
567	**Shale** - Dark grey/green shale with some interbeds of medium-grained fossiliferous limestone/siltstone and minor layers of very fine-grained sandstone - Fossiliferous limestone bed at 568.4-568.6 - Core disking including some crescent shaped pieces - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Massive							DGR2-566.99-AR DGR2-567.19-PW-UB	-381
568		CR-39						DGR2-568.03-GM-PL DGR2-568.47-DF-NWMO DGR2-568.70-PW-UNB	-382
569								DGR2-568.95-AR	-383
570	**Shale** - Dark grey/green shale with some trace layers of fossiliferous fine-grained sandstone/limestone/siltstone - Core disking into 1-5cm pieces, including crescent disking - Possible smooth subvertical fracture at 570.8-570.9 - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Massive	569.70						DGR2-570.39-GM-SL DGR2-570.73-MN	-384
571		CR-40							-385
572		572.75						DGR2-571.89-AR	-386
573	**Shale** - Dark grey/green shale with trace layers of fossiliferous fine-grained sandstone/limestone - Core disking at surface into 3-5cm pieces - Possible subvertical and horizontal fractures at 573.8 - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Blocky							DGR2-573.35-GM-CAN	-387
574		CR-41							-388
575								DGR2-575.16-PW-UNB DGR2-575.36-DF-NWMO	-389
576	**Shale** - Dark grey/green shale with trace layers of fossiliferous fine-grained sandstone/limestone/siltstone - Extensive core disking to 5cm pieces including crescent disking - Grading into massive shale below 577.7 - Medium soft (shale) and hard (limestone/sandstone/siltstone) - Blocky to massive	575.80						DGR2-575.67-GM-PL DGR2-576.09-PT DGR2-576.31-GM-PL DGR2-576.58-AR	-390
577		CR-						DGR2-577.03-GM-PS	-391
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
578		42						DGR2-577.52-AR DGR2-577.90-AR DGR2-578.15-PW-UO DGR2-578.56-DF-UNB	-392
579	**Shale** - Dark grey/green shale with trace layers of fossiliferous fine-grained limestone/siltstone - Trace sandstone/siltstone lenses - Core disking to 5-15cm pieces - Medium soft (shale) - Massive	578.85 CR-43						DGR2-579.16-AR DGR2-579.35-GM-PL DGR2-579.55-GM-PS	-393 -394
580									
581								DGR2-580.72-PW-UB DGR2-580.99-GM-CAN	-395
582		581.90						DGR2-581.32-AR DGR2-581.45-GM-PL	-396
583	**Shale** - Dark grey/green shale with trace layers of fossiliferous fine-grained sandstone/limestone/siltstone - Abundant disking of core to 5-10cm pieces - Fossiliferous grey limestone layer at 584.8 - Medium soft - Massive	CR-44						DGR2-582.93-PW-UNB DGR2-583.18-DF-NWMO	-397
584								DGR2-583.85-AR	-398
585	**Shale** - Dark grey/green shale with trace layers of fossiliferous fine-grained sandstone/limestone/siltstone - Strong petroliferous odour - Porous, pyritized zone with calcite at 585.5 - Halite filled fracture at 585.9 (possible gaseous zone) - Moderate core disking - Medium soft - Massive	584.95 CR-45						DGR2-584.80-GM-PS	-399
586								DGR2-585.82-AR DGR2-586.35-GM-CAN	-400
587	**Shale** - Dark grey/green shale with trace thin siltstone laminae - Lightly petroliferous (droplets on fresh core breaks) - Moderate core disking to 10cm pieces - Solid - Hard							DGR2-587.51-GM-CAN	-401
588		588.00						DGR2-587.81-GM-PL DGR2-587.90-GM-PL	-402
589		CR-46						DGR2-588.66-AR DGR2-589.28-GM-PL DGR2-589.47-GM-PS	-403
590								DGR2-590.10-MN	-404
									-405

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
591		591.05						DGR2-590.99-GM-PL	
	Shale - Dark grey/green shale with trace thin siltstone laminae - Petroliferous odour - Moderate core disking - Medium soft - Solid							DGR2-591.33-PW-UO DGR2-591.59-AR DGR2-591.82-GM-PL	-406
592		CR-47						DGR2-592.49-GM-PL DGR2-592.80-GM-SL	-407
593								DGR2-593.25-PW-UNB DGR2-593.53-DF-NWMO	
594		594.10							-408
	Shale - Dark grey/green shale with trace thin siltstone laminae - Moderate core disking to 10-15cm pieces - Fossiliferous limestone layer at 596.4 - Medium soft - Massive								-409
595		CR-48						DGR2-595.05-AR	
									-410
596								DGR2-596.09-PT DGR2-596.64-DF-UNB	
								DGR2-596.90-GM-PS	-411
597		597.15						DGR2-597.25-DF-NWMO DGR2-597.46-PW-UNB	
	Shale - Dark grey/green shale with trace thin siltstone laminae - Faint odour of sulfur if core is broken - Moderate core disking from 10-15cm pieces - Medium soft - Massive							DGR2-597.77-GM-PL	-412
598		CR-49							
									-413
599								DGR2-598.98-PW-UB DGR2-599.28-AR DGR2-599.58-AR	
								DGR2-599.89-GM-PS	-414
600		600.20							
									-415
601									
	Shale - Dark grey/green shale with trace layers of fossiliferous fine-grained limestone and sandstone - Faint odour of sulfur if core is broken - Calcite nodules at 601.4 and 601.9 - Core disking into 5-10cm pieces - Medium soft - Solid								-416
602		CR-50						DGR2-602.30-AR	
									-417
603		603.25							
								DGR2-603.87-GM-PL	-418
604								DGR2-604.29-DF-NWMO	
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
605	**Shale** - Dark grey/green shale with trace layers of fossiliferous fine-grained sandstone/limestone/siltstone - Faint odour of sulfur if core is broken - Fossiliferous limestone layers at 604.3 and 605.8 - Strong core disking into 3-5cm pieces, some crescent disking - Medium soft - Massive	CR-51						DGR2-604.76-AR DGR2-604.94-PW-UNB	-419
606								DGR2-605.93-GM-PL	-420
		606.30							
607	**Shale** - Dark grey/green shale with trace layers of fossiliferous fine-grained sandstone/limestone/siltstone - Faint odour of sulfur if core is broken - Increasing thickness of fossiliferous limestone/sandstone layers - Three possible fractures - Halite infilling on fracture at 606.6 - Strong core disking into 3-5cm pieces, some crescent discing - Medium soft - Solid	CR-52						DGR2-606.50-GM-CAN DGR2-606.62-MN DGR2-606.96-MN DGR2-607.43-GM-PL DGR2-607.65-AR	-421
608								DGR2-608.08-DF-NWMO DGR2-608.28-PW-UNB	-422
	608.90							DGR2-608.85-GM-PL	-423
609	**Blue Mountain Formation** - Green/blue to blue/grey to grey with depth, fossiliferous shale with petroliferous and sulphurous odour interbedded with siltstone and fossiliferous limestone in upper part of formation	609.35						DGR2-609.49-PW-UB DGR2-609.64-NG-UB	
610	**Shale** - Dark grey/green soft shale with trace layers of fossiliferous fine-grained, hard sandstone/limestone/siltstone - Faint odour of sulfur if core is broken - Moderate core disking into 5-10cm pieces - Blocky	CR-53						DGR2-610.31-AR	-424
611								DGR2-611.27-GM-PL	-425
612								DGR2-612.09-PW-UO	-426
		612.40							
613	**Shale** - Dark grey/green soft shale with trace fossiliferous layers - Faint odour of sulfur if core is broken - Fossiliferous layers at 613.5, 614.0 and 614.9 - Moderate core disking into 5-10cm pieces - Massive	CR-54						DGR2-613.37-GM-CAN DGR2-613.41-AR	-427
614								DGR2-613.93-PT	-428
615								DGR2-614.47-DF-UNB	-429
		615.45							
616	**Shale** - Dark grey/green soft shale, petroliferous and sulphurous odour with trace fossiliferous bed (0.1-6cm) - Massive - Core disking into 5-10cm pieces is prevalent	CR-55						DGR2-615.85-AR DGR2-616.17-PW-UB DGR2-616.59-GM-CAN	-430
617								DGR2-616.70-AR DGR2-617.59-GM-SL	-431
									-432
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
618								DGR2-618.03-GM-PL	
		618.50						DGR2-618.43-GM-PL	
	Shale - Dark grey/green soft shale, massive bedded with one thin siltstone interbed at 620.9 - Core breaks easily along weak shale partings - Moderate core disking into 5-10cm pieces - Massive								-433
619								DGR2-619.20-GM-PS	
								DGR2-619.40-AR	
		CR-56							-434
620									
								DGR2-620.52-PW-UNB	
									-435
621								DGR2-620.95-DF-NWMO	
		621.55							
	Shale - Dark grey/green massive bedded shale - Soft with weak parting planes - Slightly fossiliferous - Moderate core disking into 5-10cm pieces - Massive							DGR2-621.88-AR	-436
622									
									-437
623		CR-57							
									-438
624								DGR2-623.97-GM-PL	
								DGR2-624.05-GM-PL	
		624.60							
	Shale - Dark grey/green massive bedded shale - Soft with weak parting planes - Decreasing fossil content - Trace limestone/siltstone interbeds - Moderate core disking into 5-15cm pieces							DGR2-624.81-GM-CAN	-439
625								DGR2-625.24-GM-PS	
								DGR2-625.45-AR	
		CR-58							-440
626								DGR2-626.29-MN	
									-441
627								DGR2-627.12-GM-CAN	
		627.65							
	Shale - Dark grey/green to black massive shale - Soft with weak parting planes - Decreasing fossil content - Trace limestone/siltstone interbeds - Moderate core disking into 5-10cm pieces								-442
628								DGR2-628.18-PW-UO	
									-443
629		CR-59						DGR2-629.13-AR	
									-444
630									
		630.70						DGR2-630.53-GM-PL	
								DGR2-630.59-GM-PL	-445
631								DGR2-631.22-DF-UNB	
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Elev. (mASL)	-446	-447	-448	-449	-450	-451	-452	-453	-454	-455	-456	-457	-458	-459	Elev. (mASL)
Sample ID	DGR2-631.86-AR	DGR2-633.24-GM-PL	DGR2-633.30-GM-PL	DGR2-633.41-PT	DGR2-633.94-PW-UB	DGR2-634.49-AR	DGR2-635.18-GM-SL	DGR2-635.64-AR	DGR2-637.79-AR	DGR2-639.41-GM-PL	DGR2-639.50-GM-PL	DGR2-640.41-GM-CAN	DGR2-641.92-AR	DGR2-643.35-GM-CAN	DGR2-644.49-MN	DGR2-644.85-GM-PL	Sample ID
Core Axis Angle	0 ---------- 90																Core Axis Angle 0 ---------- 90
Nat. Frac. Freq.	0 /m 5																Nat. Frac. Freq. 0 /m 5
R.Q.D.	0 100 % 0																R.Q.D. 0 100 % 0
Core Recovery	0 100 % 0																Core Recovery 0 100 % 0
Stratigraphy																	Stratigraphy
Core Run (mBGS)	CR-60	633.75	CR-61	636.80	CR-62	639.85	CR-63	642.90	CR-64								Core Run (mBGS)

Depth (mBGS) 1m:40m	Stratigraphic Description
632	**Shale** - Dark grey/green to black massive shale - Soft with weak parting planes - Decreasing fossil content - Trace limestone/siltstone interbeds - Moderate core disking into 5-10cm pieces - Massive
633	
634	**Shale** - Dark grey to black massive bedded shale - Light grey to dark grey colour banding - Soft with very weak parting planes - Moderate core disking into 5-10cm pieces - Solid
635	
636	
637	**Shale** - Dark grey to black massive bedded shale - Soft with very weak parting planes - Petroliferous odour - Sulfur odour at core breaks - Pressure release "popping" as core is disking - Strong core disking into 3-5cm pieces - Blocky
638	
639	
640	**Shale** - Dark grey to black massive bedded shale - Soft with very weak parting planes - Petroliferous odour - Strong disking of core into 3-5cm pieces - Blocky
641	
642	
643	**Shale** - Dark grey to black massive bedded shale - Soft with very weak parting planes - Petroliferous odour - Strong disking of core into 3-5cm pieces - Blocky
644	
645	
Depth (mBGS) 1m:40m	Stratigraphic Description

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
646		645.95						DGR2-645.60-GM-CAN	-460
								DGR2-646.42-GM-CAN	
647	**647.00**							DGR2-646.72-GM-CAN	-461
	Blue Mountain Formation - Lower Member - Dark grey calcareous shale with petroliferous odour	CR-65						DGR2-647.59-GM-SL	
648	**Shale** - Dark grey to black shale - Massive bedded - Soft with very weak parting planes - Carboniferous/petroliferous odour - Trace pyrite on some core breaks							DGR2-647.85-AR	-462
649	- Moderate core disking into 10-15cm pieces	649.00						DGR2-648.75-PW-UO	-463
	Shale - Dark grey to black calcareous shale - Hard - Weak parting planes with strong core disking into 3-5cm pieces	CR-66						DGR2-649.29-DF-UNB DGR2-649.58-AR	-464
650	- Petroliferous odour							DGR2-650.12-PT DGR2-650.38-GM-PL	
								DGR2-650.74-GM-SW	-465
651		651.12						DGR2-651.34-AR	
	651.60							DGR2-651.55-GM-PL	
652	**Cobourg Formation - Collingwood Member** - Dark grey to black calcareous shale interbedded with grey, fossiliferous, argillaceous, locally petroliferous odour, limestone	CR-67							-466
	Interbedded Shale and Argillaceous Limestone - Dark grey calcareous shale (hard) weak parting planes with core disking, petroliferous odour throughout							DGR2-652.52-GM-PL DGR2-652.71-PW-UB	
653	- Dark grey, massive bedded very hard, argillaceous limestone with shale content below 651.8 - Blocky								-467
654	**Dolostone** - Dark grey, fine-grained, massive bedded dolostone								-468
	654.40	654.40							
	654.50 **Interbedded Shale and Argillaceous Limestone** - Grey/brown fine-grained limestone, hard, fossiliferous (abundant bivales)	CR-68							-469
655	- Blocky	655.10						DGR2-654.97-GM-CAN	
	Interbedded Shale and Argillaceous Limestone - Light grey to tan limestone with dark grey to black shale interbeds							DGR2-655.32-GM-CAN	
	- Shale is black, calcareous and fossiliferous - Hard (limestone) and medium soft (shale)								-470
656	- Blocky to massive	CR-69						DGR2-656.41-AR DGR2-656.65-GM-PL	
657									-471
658	**658.15**	658.15						DGR2-657.86-GM-AB	-472

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
659	**Argillaceous Limestone** - Light grey to tan, fine to medium-grained, very hard, fossiliferous, argillaceous limestone - Trace shale interbeds **659.50**							DGR2-658.78-GM-CAN DGR2-658.88-PT DGR2-659.31-MN	-473
660	**Cobourg Formation - Lower Member** - Mottled light to dark brownish grey, very fine to coarse-grained, hard, fossiliferous argillaceous limestone limestone	CR-70						DGR2-660.14-AR DGR2-660.54-GM-AB DGR2-660.68-GM-CAN DGR2-660.93-DF-UNB	-474 -475
661		661.20							
662	**Argillaceous Limestone** - Mottled light grey to tan fine to medium-grained, very hard, argillaceous limestone with semi-nodular texture, fine to medium-grained - Massive	CR-71						DGR2-661.61-GM-CAN DGR2-662.09-AR	-476
663								DGR2-663.19-PW-UB DGR2-663.34-PW-UO DGR2-663.46-AR DGR2-663.64-GM-AB	-477 -478
664		664.25							
665	**Argillaceous Limestone** - Mottled light grey to grey, fossiliferous, argillaceous, very hard limestone with semi-nodular to nodular texture and faint bituminous laminae - Trace styolite - Massive	CR-72						DGR2-664.94-AR DGR2-665.12-GM-PL DGR2-665.46-GM-PL	-479
666									-480
667		667.30						DGR2-666.79-GM-CAN DGR2-667.03-GM-AB	-481
668	**Argillaceous Limestone** - Mottled light grey to grey, fine to very fine-grained, very hard, fossiliferous argillaceous limestone with semi-nodular to nodular texture and bituminous laminae - Massive to blocky	CR-73						DGR2-668.19-DF-UNB DGR2-668.46-GM-CAN	-482 -483
669								DGR2-669.10-PT DGR2-669.27-MN	
670		670.35						DGR2-669.81-AR DGR2-670.01-AR DGR2-670.15-GM-CAN	-484
671	**Argillaceous Limestone** - Mottled light grey to grey, fine to coarse-grained, very hard, fossiliferous argillaceous limestone, semi-nodular to nodular, bituminous laminae	CR-74						DGR2-670.48-PW-UO DGR2-671.05-AR DGR2-671.64-PW-UB	-485
672								DGR2-672.07-GM-PL	-486
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
673	**Argillaceous Limestone** - Mottled light grey to grey, fine to coarse-grained, very hard, fossiliferous argillaceous limestone with semi-nodular to nodular texture and bituminous laminae, some very fossiliferous (packstone) beds - Solid	673.40						DGR2-672.15-GM-PL DGR2-672.24-GM-AB DGR2-673.06-AR DGR2-673.26-GM-CAN	-487
674		CR-75						DGR2-674.11-GM-CAN DGR2-674.48-PW-UB	-488
675								DGR2-674.98-PW-UB DGR2-675.24-NG-UB DGR2-675.48-AR	-489
676								DGR2-675.88-AR	-490
		676.45						DGR2-676.45-GM-CAN	
677								DGR2-676.89-GM-PL DGR2-677.11-DF-PSI DGR2-677.32-GM-AB DGR2-677.37-GM-CAN	-491
678	**Argillaceous Limestone** - Mottled light grey to grey, fine to coarse-grained, very hard, fossiliferous argillaceous limestone with semi-nodular to nodular texture and bituminous laminae, thin shale interbeds - Horizontal smooth fracture with dark brown fracture infilling at 677.2 - Massive	CR-76						DGR2-677.93-MN	-492
679								DGR2-678.55-GM-PL DGR2-678.63-PT DGR2-679.08-AR	-493
		679.50						DGR2-679.83-GM-CAN	-494
680	**Argillaceous Limestone** - Mottled light grey to grey, fine to coarse-grained, very hard, fossiliferous argillaceous limestonewith semi-nodular to nodular texture and bituminous laminae - Fine-grained beds have slight olive colour, coarser beds are slightly blue/grey							DGR2-680.29-PW-UB	
681		CR-77						DGR2-681.18-GM-AB DGR2-681.45-PW-UO	-495
682								DGR2-681.98-AR	-496
		682.55							
683	**Argillaceous Limestone** - Mottled grey to light olive grey, fine to coarse-grained, very hard, fossiliferous argillaceous limestonewith semi-nodular to nodular texture - Massive							DGR2-683.02-GM-CAN DGR2-683.49-GM-PL	-497
684		CR-78						DGR2-684.00-AR DGR2-684.37-GM-AB	-498
685								DGR2-685.10-GM-PL	-499
		685.60							
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
686									-500
								DGR2-686.20-AR	
	Argillaceous Limestone - Mottled grey to dark grey, fine to coarse-grained, very hard, fossiliferous argillaceous limestonewith semi-nodular to nodular texture - Massive								
687		CR-79							-501
								DGR2-687.10-PT	
								DGR2-687.47-MN	
								DGR2-687.64-MSC	
688	**688.10**							DGR2-687.91-DF-UNB	-502
	Sherman Fall Formation - Grey medium to coarse-grained to fine-grained with depth, fossiliferous argillaceous limestone interbedded with shale, interbeds increase in abundance with depth							DGR2-688.22-GM-CAN	
		688.65						DGR2-688.58-GM-CAN	
689									-503
								DGR2-689.45-PW-UO	
	Argillaceous Limestone - Light to medium grey fossiliferous argillaceous limestone, abundant dark grey very thin, irregular shaley laminae - Thicker granstone/packstone beds with no shaley laminae at 691.2-691.5 - White evaporite minerals in trace nodules - Massive							DGR2-689.78-GM-PL	
690		CR-80						DGR2-689.90-AR	-504
								DGR2-690.31-GM-AB	
								DGR2-690.69-PW-UB	
691								DGR2-690.96-AR	-505
								DGR2-691.38-AR	
		691.70							
692								DGR2-692.00-GM-CAN	-506
								DGR2-692.20-GM-CAN	
								DGR2-692.39-AR	
693		CR-81							-507
	Argillaceous Limestone - Light to dark grey limestone - Medium-grained grainstone beds - Abundant dark grey shale beds (5-20cm), fossiliferous - Porous layer at 694.6 - Massive to blocky								
694								DGR2-693.90-AR	-508
								DGR2-694.11-GM-CAN	
		694.75						DGR2-694.63-PW-UO	
	Argillaceous Limestone - Light to dark grey fine to coarse-grained argillaceous limestone with abundant irregular shaley laminae - Blocky								
695								DGR2-695.15-GM-CAN	-509
								DGR2-695.34-GM-AB	
								DGR2-695.51-MN	
696		CR-82							-510
								DGR2-696.05-PT	
								DGR2-696.50-GM-PL	
								DGR2-696.57-GM-CAN	
697								DGR2-696.75-AR	-511
		697.80							
698	**Argillaceous Limestone** - Light grey, medium to coarse-grained, fossiliferous, argillaceous, limestone - Abundant dark grey/green shaley laminae and styolites - Blocky							DGR2-697.86-GM-CAN	-512
								DGR2-698.84-GM-CAN	-513
699		CR-						DGR2-698.93-AR	
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
700		83						DGR2-699.32-PW-UB DGR2-699.58-PW-UO	-514
								DGR2-700.32-AR	
	700.85	700.85							-515
701	**Interbedded Argillaceous Limestone and Shale** - Light grey, medium to coarse-grained, fossiliferous, argillaceous, limestone - Dark grey/green shaley laminae up to 5cm thick - Solid								
702		CR-84						DGR2-701.87-GM-PL DGR2-702.23-GM-CAN DGR2-702.47-GM-SL DGR2-702.69-GM-CAN	-516
703								DGR2-703.05-GM-CAN	-517
		703.90						DGR2-703.80-AR	
704	**Interbedded Argillaceous Limestone and Shale** - Grey to light grey, fine to coarse-grained fossiliferous argillaceous limestone, with bioclastic grainstone layers - Dark grey/green shale interbeds (1-3cm) thick - Massive							DGR2-703.94-GM-CAN	-518
								DGR2-704.23-AR DGR2-704.47-GM-CAN	
705		CR-85						DGR2-704.87-MN	-519
								DGR2-705.68-DF-UNB	
706								DGR2-705.86-GM-CAN	-520
		706.95						DGR2-706.77-PT	
707	**Interbedded Argillaceous Limestone and Shale** - Grey to light grey, fine to coarse-grained fossiliferous, argillaceous limestone, with bioclastic grainstone layers - Dark grey/green fossiliferous shale interbeds (1-3cm) thick - Massive							DGR2-706.98-GM-CAN DGR2-707.19-AR	-521
								DGR2-707.78-PW-UB	
708		CR-86						DGR2-708.03-AR	-522
								DGR2-708.57-GM-CAN	
709								DGR2-708.80-GM-PL	-523
		709.70						DGR2-709.28-PW-UO DGR2-709.47-GM-PL	
710	**Interbedded Argillaceous Limestone and Shale** - Grey to light grey, fine to coarse-grained fossiliferous, argillaceous limestone, with bioclastic grainstone layers - Dark grey/green fossiliferous shale interbeds (1-3cm) thick throughout								-524
								DGR2-710.29-GM-CAN	
711		CR-87						DGR2-711.08-AR	-525
712									-526
		712.75							
		CR							
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
713	**Interbedded Argillaceous Limestone and Shale** - Grey to light grey, fine to coarse-grained mottled fossiliferous limestone - Dark grey/green fossiliferous shale interbeds with calcite nodules - Massive	-88 713.05							-527
714	**Interbedded Argillaceous Limestone and Shale** - Medium to light grey, fine to coarse-grained fossiliferous limestone - Dark grey/green fossiliferous shale interbeds with calcite nodules	CR-89						DGR2-713.97-GM-PS DGR2-714.75-AR	-528 -529
715								DGR2-714.97-GM-PL	
716	**716.10**	716.10							-530
717	**Kirkfield Formation** - Interbedded grey, fine-grained to coarse-grained, argillaceous, fossiliferous, limestone interbedded with abundant dark grey/green shale	CR-90							-531
718	**Interbedded Argillaceous Limestone and Shale** - Grey to light grey, fine to coarse-grained fossiliferous argillaceous limestone - Dark grey/green fossiliferous shale interbeds with calcite nodules - Core ground and broken due to drilling difficulties								-532
719		719.15							-533
720	**Interbedded Argillaceous Limestone and Shale** - Grey to light grey, fine to coarse-grained mottled fossiliferous argillaceous limestone - Dark grey/green fossiliferous shale interbeds with calcite nodules - Fracture at 721.1 along shale interbed - Massive	CR-91						DGR2-719.38-GM-CAN DGR2-719.98-GM-PL	-534
721								DGR2-720.54-AR	-535
722		722.20							-536
723	**Interbedded Argillaceous Limestone and Shale** - Grey to light grey, fine to coarse-grained mottled fossiliferous argillaceous limestone - Dark grey/green fossiliferous shale interbeds with calcite nodules - Massive	CR-92						DGR2-722.67-GM-SL DGR2-723.59-GM-PS	-537 -538
724								DGR2-724.16-AR	
725	**Interbedded Argillaceous Limestone and Shale** - Grey to light grey, fine to coarse-grained fossiliferous argillaceous limestone - Dark grey/green fossiliferous shale interbeds with calcite nodules - Blocky to massive	725.25							-539
726	**Dolostone** - Grey, medium-grained, abundantly fossiliferous (bivalves) dolostone **726.11** **726.35**							DGR2-725.94-AR	-540

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
727		CR-93						DGR2-726.76-GM-PL DGR2-726.86-GM-PL	-541
728		728.30							-542
729	**Interbedded Argillaceous Limestone and Shale** - Grey to light grey, fine to coarse-grained argillaceous limestone - Dark grey/green shale interbeds with calcite nodules - Fossil content decreasing from last core, slightly fossiliferous - Massive to blocky	CR-94						DGR2-729.41-AR	-543
730								DGR2-729.98-GM-PL DGR2-730.08-GM-PL	-544
731		731.35							-545
732									-546
733	**Interbedded Argillaceous Limestone and Shale** - Grey to light grey, fine to medium-grained argillaceous limestone - Dark grey/green shale interbeds with calcite nodules - Fossiliferous layers (bivalves and coral) primarily associated with shale beds - Massive	CR-95						DGR2-732.97-GM-PS	-547
734		734.40						DGR2-733.48-AR	-548
735	**Interbedded Argillaceous Limestone and Shale** - Grey to light grey, fine to medium-grained argillaceous limestone - Dark grey/green shale interbeds with calcite nodules - Fossiliferous layers (bivales and coral) primarily associated with shale beds - Massive to blocky	CR-96						DGR2-735.45-GM-PL DGR2-735.61-GM-PL DGR2-735.78-AR	-549 -550
736									
737		737.45						DGR2-737.16-GM-CAN	-551
738	**Interbedded Argillaceous Limestone and Shale** - Grey to light grey, fine to medium-grained argillaceous limestone - Dark grey/green shale interbeds with calcite nodules - Fossiliferous layers (bivales and coral) primarily associated with shale beds - Irregular bedding - Blocky to massive	CR-97						DGR2-737.79-NG-UB DGR2-738.00-PW-UB	-552
739								DGR2-738.90-AR DGR2-739.78-GM-PS	-553 -554
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
740									
		740.50							
	Interbedded Argillaceous Limestone and Shale - Grey to light grey, fine to medium-grained argillaceous limestone - Dark grey/green shale interbeds with calcite nodules - Less fossiliferous than some previous cores - Irregular bedding - Core breaking along shale partings - Blocky	CR-98							-555
741									
									-556
742								DGR2-742.61-AR	
									-557
743								DGR2-743.05-GM-PL	
		743.55							
	Interbedded Argillaceous Limestone and Shale - Grey to light grey, fine to medium-grained argillaceous limestone - Dark grey/green shale interbeds with calcite nodules - More massive bedded well cemented hard limestone - Two possible fractures at 744.8 and 746.5 - Massive							DGR2-743.87-AR	-558
744									
		CR-99						DGR2-744.86-PT	-559
745								DGR2-745.08-GM-SL	
									-560
746								DGR2-745.97-MN	
								DGR2-746.14-AR	
								DGR2-746.33-DF-UNB	
		746.60							
	Interbedded Argillaceous Limestone and Shale - Mottled light grey to dark grey, fine to medium-grained, argillaceous limestone - Trace dark grey/green shale interbeds - Some grey/tan limestone - Fossiliferous - Possible fracture at 747.5 - Massive to blocky								-561
747								DGR2-747.04-GM-CAN	
								DGR2-747.42-AR	
		CR-100						DGR2-747.75-AR	-562
748								DGR2-748.05-PW-UB	
									-563
749								DGR2-748.92-PW-UO	
								DGR2-749.32-GM-PL	
		749.65							
	Interbedded Argillaceous Limestone and Shale - Mottled light grey to grey, fine to medium-grained, argillaceous limestone - Dark grey/green shale interbeds and styolites - Fossiliferous - Possible fracture at 750.2 - Blocky to massive								-564
750									
		CR-101						DGR2-751.00-AR	-565
751								DGR2-751.38-GM-PS	
									-566
752									
	Interbedded Argillaceous Limestone and Shale - Light grey to grey, fine to medium-grained, cemented and very hard, argillaceous limestone, increased shale content								
		752.70							-567
753	- Dark grey/green shale interbeds - Petroliferous odour on shale partings - Very hard, well cemented limestone beds and softer shale interbeds - Massive to blocky								
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
754		CR-102						DGR2-754.34-AR	-568
755		755.75							-569
756	**Interbedded Argillaceous Limestone and Shale** - Light grey to grey, fine to medium-grained, cemented and very hard, argillaceous limestone, increased shale content - Dark grey/green shale interbeds - Less fossiliferous than previous cores - Blueish grey massive limestone below 758.0 - Massive								-570
757		CR-103						DGR2-757.13-GM-PS	-571
758		758.80						DGR2-758.15-AR	-572
759								DGR2-759.20-AR	-573
760	**Interbedded Argillaceous Limestone and Shale** - Light grey to grey, fine to medium-grained, cemented and very hard, argillaceous limestone, - Dark grey/green shale interbeds - Fossil content varies from trace to abundant - Blocky to massive	CR-104							-574
761		761.25						DGR2-760.66-GM-PL DGR2-760.74-GM-PL	-575
	Interbedded Argillaceous Limestone and Shale - Light to medium grey argillaceous limestone with shale interbeds **762.00**								-576
762	**Coboconk Formation** - Tan to grey, dominantly fine-grained with subordinate medium and coarse-grained beds, locally petroliferous limestone with bituminous shale **Limestone** - Tan very fine-grained massive limestone with some black shale/mudstone filled 0.5cm irregular features below 763.3 - Blocky **763.30**	CR-105						DGR2-762.19-AR DGR2-762.70-GM-PL DGR2-762.86-GM-PL	-577
763									
764	**Dolostone** - Tan, very fine-grained, massive bedded dolostone with some black mud-infilled burrows **764.30**	764.30						DGR2-763.81-AR	-578
	Limestone - Grey to dark grey, very fine-grained, cemented and hard, argillaceous limestone - Dark grey/green shale interbeds 1cm thick - Fossil content varies from trace to abundant and are associated with shaley layers	CR-106 764.90						DGR2-764.95-GM-PL DGR2-765.16-GM-PL	-579
765								DGR2-765.62-AR	
766	**Limestone** - Grey, very fine-grained, cemented and hard, limestone - Dark grey/green shale interbeds and stylolites - Slightly fossiliferous - Massive to blocky	CR-107						DGR2-766.63-AR	-580
767									-581
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
768	**Limestone** - Light grey to grey, very fine-grained, cemented and very hard, limestone - Black shale layers and thin laminae - Possible open fracture at 769.4 - Blocky **Marker Bed** **768.84** - Volcanic ash layer at 768.8-768.9 **768.97**	767.95 CR-108 769.75						DGR2-768.35-GM-PL	-582 -583
769								DGR2-769.11-AR DGR2-769.61-GM-PS	
770	**Limestone** - Grey/brown, very fine-grained, cemented and very hard, limestone - Black shale layers and thin laminae - Blocky	CR-109 771.00							-584
771	**Limestone** - Grey/brown, very fine-grained, cemented and very hard, limestone - Thin interbeds of black shale and stylolites throughout core - Petroliferous odour and slightly petroliferous along stylolites - Calcite and anhydrite infilling present - Infilled vertical fracture at 771.0 - Massive to blocky							DGR2-771.36-GM-PS	-585
772		CR-110						DGR2-772.40-AR	-586
773									-587
774	**Limestone** - Grey/brown, very fine-grained, cemented and very hard, limestone - Thin interbeds of black shale and stylolites throughout core - Blocky	774.05 CR-111							-588
775								DGR2-775.41-GM-PL	-589
776								DGR2-775.99-AR DGR2-776.50-GM-SL	-590
777	**Limestone** - Grey/brown, very fine-grained, cemented and very hard, limestone - Thin interbeds of black shale and stylolites, bioturbated - Vuggy petroliferous porous zone at 778.3-778.8 - Fractured to blocky	777.10						DGR2-777.22-GM-PL	-591
778	**Marker Bed** **778.71** - Tan massive dolostone layer at 778.7-778.8 **778.75**	CR-112						DGR2-778.61-AR	-592 -593
779								DGR2-779.04-AR	
780		780.15						DGR2-779.64-GM-PS	-594

Depth (mBGS) 1m:40m | Stratigraphic Description | Core Run (mBGS) | Stratigraphy | Core Recovery 100 % 0 | R.Q.D. 100 % 0 | Nat. Frac. Freq. 0 /m 5 | Core Axis Angle 0 ---------- 90 | Sample ID | Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
781	**Limestone** - Mottled light grey to grey, very fine-grained limestone - Thin interbeds of black shale and stylolites, bioturbated - Massive	CR-113						DGR2-781.70-AR	-595
782								DGR2-782.55-GM-PL	-596
783		783.20							-597
784	**Limestone** - Light grey to dark grey/brown, mottled, highly cemented very fine-grained limestone - Core breaks at mm scale styolites - Petroliferous odour - Massive	CR-114							-598
785	785.00							DGR2-784.77-GM-PS	-599
786	**Gull River Formation** - Light grey to grey to tan/brown with depth; very fine to medium-grained; locally bioturbated, fossiliferous and locally petroliferous limestone with brown and black shale laminae							DGR2-785.06-AR	-600
787	**Limestone** - Light grey, highly cemented very fine-grained limestone - Dark grey layers of bituminous material within abundant stylolites - Massive	CR-115						DGR2-787.46-AR	-601
788								DGR2-788.21-GM-PL DGR2-788.29-GM-PL DGR2-788.44-GM-PS	-602
789		789.30							-603
790	**Limestone** - Light to dark grey limestone - Slightly petroliferous at 789.4 - Massive	CR-116						DGR2-790.50-GM-PS	-604
791								DGR2-791.23-AR	-605
792		792.35						DGR2-791.81-GM-SL	-606
793	**Limestone** - Grey, highly and thin laminae cemented fine-grained homogeneous limestone - Black shale layers, hard sparite on fresh core breaks - Blocky	CR-117						DGR2-792.52-DF-UNB DGR2-792.87-AR	-607
794									-608

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
795		795.40						DGR2-794.52-AR DGR2-794.90-GM-PL DGR2-795.04-PT	-609
796	**Limestone** - Grey, highly cemented fine-grained homogeneous limestone - Black shale layers and thin styolitic partings, hard - Rough fracture in fossiliferous shale zone at 797.9 - Blocky to massive	CR-118						DGR2-796.05-PW-UB DGR2-796.37-PW-UB DGR2-796.59-NG-UB	-610
797								DGR2-796.96-GM-PS DGR2-797.25-AR DGR2-797.60-PW-UO	-611
798	**Limestone** -Grey to dark grey, highly cemented fine-grained homogeneous limestone - Black shale layers and thin styolitic partings, hard and dense - Sparite on fresh core breaks - Possible fracture at 799.1 - Blocky	798.45							-612
799		CR-119						DGR2-798.73-GM-PS DGR2-799.29-AR	-613
800									-614
801								DGR2-800.59-GM-PL	-615
802	**Limestone** - Mottled light to dark grey, mottled fine-grained fossiliferous limestone - Some stylolite layers - Massive	801.50							-616
803		CR-120						DGR2-803.07-AR	-617
804		804.55						DGR2-803.88-GM-PS	-618
805	**Limestone** - Mottled light grey, mottled fine-grained fossiliferous limestone - Some stylolite layers - Core breaks at fine shaley laminae - Blocky								-619
806		CR-121							-620
807		807.60						DGR2-806.28-AR DGR2-806.58-GM-PL DGR2-806.66-GM-PL	-621
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
808									-622
								DGR2-808.68-PW-UB	
809		CR-122							-623
								DGR2-809.44-GM-SL	
								DGR2-809.66-GM-PS	
810	**Limestone** - Mottled light to dark grey, mottled fine-grained limestone - Abundant irregular shale laminae and stylolites - Blocky								-624
		810.65							
811	**Limestone** - Grey to dark grey, fine-grained limestone - Laminated with (0.5-7.0 cm) dark grey/black bioturbated bituminous layers, stylolites - Blocky								-625
812		CR-123							-626
813								DGR2-813.00-AR	-627
								DGR2-813.32-GM-PL	
		813.70						DGR2-813.70-PW-UB	
814	**Limestone** - Grey to dark grey, medium to fine-grained nodular limestone with light grey lime mudstone - Strong petroliferous odour - Slightly petroliferous zone at 814.3-816.0 - Blocky								-628
815		CR-124						DGR2-814.80-AR	-629
								DGR2-815.52-NG-UB	
816									-630
								DGR2-816.42-GM-PS	
		816.75						DGR2-816.60-GM-PL	
	Dolostone 816.85							DGR2-816.85-MN	-631
817									
	Limestone 817.20 - Grey, medium to fine-grained, very hard limestone - Darker grey to tan irregular laminae - Calcite nodules - Slight petroliferous odour and lightly petroliferous zones								-632
818	- Massive to blocky	CR-125							
								DGR2-818.61-PT	
819								DGR2-819.02-GM-PL	-633
								DGR2-819.22-AR	
								DGR2-819.52-DF-UNB	
		819.80						DGR2-819.77-GM-PS	
820	**Limestone** - Mottled light grey/tan mottled fine-grained limestone - Some dark shaley bedding planes - Massive to fractured								-634
									-635
821		CR-						DGR2-821.19-GM-PS	
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
822		126						DGR2-821.88-AR	-636
								DGR2-822.13-PW-UB	
								DGR2-822.42-PW-UO	
		822.85						DGR2-822.81-AR	-637
823	**Limestone** - Mottled light grey/tan mottled fine-grained limestone - Stylolites - Massive								
824		CR-127						DGR2-824.19-GM-PL	-638
								DGR2-824.40-AR	
825									-639
		825.90							-640
826	**Limestone** - Light grey/tan medium to fine-grained limestone - Abundant dark irregular shale laminae and styolites - Trace calcite nodules - Massive								
827		CR-128							-641
									-642
828								DGR2-828.01-AR	
								DGR2-828.26-GM-PS	
		828.95							-643
829	**Limestone** - Grey to dark grey very fine-grained limestone, nodular to tabular bedding - Abundant stylolites - Slightly fossiliferous - Lightly petroliferous zone at 829.3-829.6 - Massive								
		CR-129							-644
830								DGR2-830.30-NG-UB	
									-645
831								DGR2-831.33-AR	
		832.00							-646
832	**Limestone** - Grey to dark grey very fine-grained limestone, nodular to tabular bedding - Abundant stylolites								
									-647
833	**833.23**								
	Shale - Grey/green calcareous shale - Massive	CR-130						DGR2-833.79-GM-PS	-648
834								DGR2-834.05-AR	
	Limestone **834.48** - Mottled grey/green limstone 834.5-834.6								
	834.63							DGR2-834.78-GM-PL	
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
835	**Shale** - Grey/green calcareous shale **835.05**	835.05						DGR2-835.02-GM-PL	-649
836	**Limestone** - Grey to dark grey very fine-grained limestone, nodular to tabular bedding medium to thick interbeds of very hard and cemented silty mudstone/shale - Green/grey hard siltstone layer at 844.0-844.3 - Massive to blocky	CR-131						DGR2-835.73-AR	-650
837								DGR2-836.65-AR	-651
838	**838.60**	838.10						DGR2-838.43-GM-PL	-652
839	**Shadow Lake Formation** - Interbedded grey to light green/grey/brown pyritic and glauconitic siltstone and sandstone with subordinate grey/green sandy shale beds	CR-132						DGR2-838.52-GM-PL DGR2-839.06-GM-PS	-653
840	**Interbedded Siltstone and Sandstone** - Layers of grey/green silty sandy mudstone/siltstone and glauconitic sandstone with stylolites - Laminated grey mudstone/shale below 839.7 - Sandstone layers are moderately petroliferous - Massive							DGR2-839.89-AR DGR2-840.26-PW-UB	-654
841		841.15							-655
842	**Interbedded Siltstone and Sandstone** - Layers of grey/green silty sandy mudstone/siltstone and glauconitic sandstone - Increasing grain size with depth - Pyrite inclusions in glauconitic sandstone layers - Massive to blocky	CR-133						DGR2-842.23-PW-UB	-656
843	**843.80**								-657
844	**Cambrian** - Mottled grey to tan, medium-grained dolomitic quartz sandstone with brown-to light grey-dolostone interbeds in upper part **844.29**	844.20							-658
845	**Dolostone** - Light grey, fine-grained, hard, slightly vuggy dolostone 843.8-844.3	CR-134						DGR2-844.95-MN	-659
846	**Sandstone** - Tan to grey fine to medium-grained very hard, well cemented - Sandy quartz siltstone/sandstone changes from siltstone to sandstone - Fractured to blocky							DGR2-845.96-PT DGR2-846.17-DF-UNB	-660
847	**Sandstone** - Light grey/ tan sandy siltstone/sandstone, fine to medium-grained very hard, well cemented	846.88 CR-135							-661
848	- Various layers of light green to tan to pink, very fine to medium-grained siltstone/sandstone - Light grey to tan, very hard, medium to fine-grained interbedded sandstone/dolostone - Light to medium grey, medium to fine grained, well cemented	847.50 CR-136 847.77							-662
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
849	~~Light to medium grey, medium to fine grained, well cemented~~ sandstone, very hard - Light grey to light tan, medium to fine-grained sandy dolostone - Light brown to tan, well sorted, medium-grained abundantly vuggy sandstone - Light brown to tan, well sorted, medium to fine-grained sandstone - Trace calcite nodules and trace glauconite - Light grey/tan, well sorted, medium-grained very dense, well cemented sandstone - Interbedded grey, fine-grained dolostone with quartzitic sandstone - Localized irregular thin laminae shale/glauconite stringers - Cream, coarse-grained, trace glauconite plus localized irregular thin shale/glauconite laminae sandstone below 851.9	CR-137 848.13 CR-138 849.09 CR-139 849.24 CR-140 849.74 CR-141 850.32 CR-142 850.67 CR-143 853.72						DGR2-848.44-AR	-663 -664 -665 -666
852							DGR2-852.10-AR DGR2-852.39-PW-UB	-667
853								-668
854	**Sandstone** - Cream to orange brown, coarse-grained quartz sandstone - Trace glauconite and localized irregular, thin, shale/glauconite laminae						DGR2-854.73-AR	-669
855		CR-144						-670
856		856.77					DGR2-855.89-PW-UB	-671
857	**Sandstone** - Cream to orange brown, coarse-grained quartz sandstone - Trace glauconite and localized irregular, thin, shale glauconite laminae						DGR2-857.22-PW-UB DGR2-857.71-AR	-672
858		CR-145						
859		859.07						-673
860	**Sandstone** - Layers of cream to tan, coarse-grained, quartz sandstone with trace glauconite with light green to pink, fine-grained less porous sandstone with irregular, thin, glauconite and shale laminae **860.70**	CR-146						-674
861	**Precambrian Basement** - Pink to grey, very fine to medium-grained, granite gneiss						DGR2-861.20-AR DGR2-861.53-MSC DGR2-861.73-AR	-675 -676
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)
862	**862.25**	862.25						DGR2-861.90-PW-OB	
	END OF HOLE 862.25								-677
Depth (mBGS) 1m:40m	Stratigraphic Description	Core Run (mBGS)	Stratigraphy	Core Recovery 100 % 0	R.Q.D. 100 % 0	Nat. Frac. Freq. 0 /m 5	Core Axis Angle 0 ---------- 90	Sample ID	Elev. (mASL)

Prepared by: MAM
Checked by: ADW, KGR

Doc. TR-07-06_DGR2_R2

APPENDIX E

Examples of Core Photography

Example of Six Sequential Core Run Photos – DGR-1, Core Run 70 (185.32 to 188.37 m bgs)
Technical Report: TR-07-06 Drilling, Logging and Sampling of DGR-1 and DGR-2

Prepared by: NKP

Reviewed by: KGR

Date: Feb 28, 2008

FIGURE E.1	TR-07-06_Core Run Photos.doc

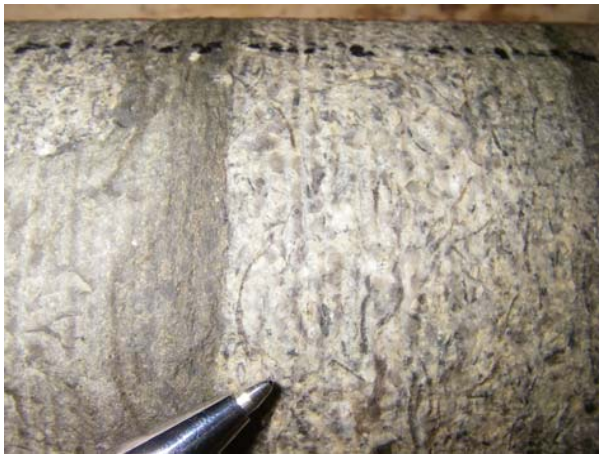
DGR-1, CR018

DGR-1, CR129

DGR-1, CR145

DGR-2, CR017

DGR-2, CR031



DGR-2, CR085

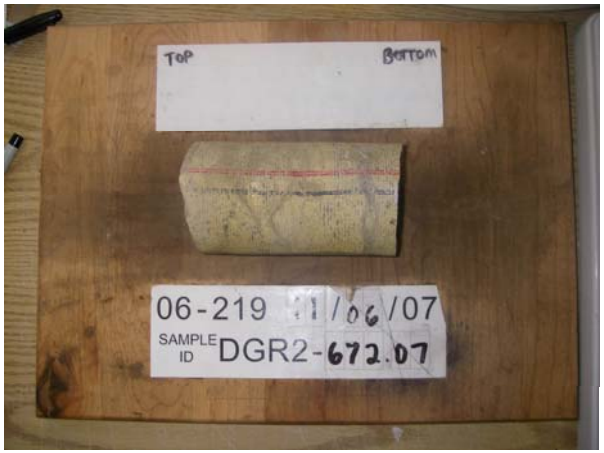
Example of Close-up Photographs of Core Features **Technical Report: TR-07-06 Drilling, Logging and Sampling of DGR-1 and DGR-2**		Prepared by: NKP Reviewed by: KGR Date: Feb 28, 2008
FIGURE E.2	TR-07-06_Core Close up Photos.doc	

DGR-1, CR036

DGR-1, CR082

DGR-1, CR132

DGR-2, CR014



DGR-2, CR074

DGR-2, CR133

Example of Photographs of Core Sub-Samples **Technical Report: TR-07-06 Drilling, Logging and Sampling of DGR-1 and DGR-2**		Prepared by: NKP Reviewed by: KGR Date: Feb 28, 2008
FIGURE E.3	TR-07-06_Core Sub-Samples.doc	

DGR-1, CR012

DGR-1, CR133

DGR-2, CR045

DGR-2, CR146

Example of Photographs of Core Boxes **Technical Report: TR-07-06 Drilling, Logging and Sampling of DGR-1 and DGR-2**		Prepared by: NKP Reviewed by: KGR Date: Feb 28, 2008
FIGURE E.4	TR-07-06_Core Box Photos.doc	

APPENDIX F

Summary of Core Samples Collected from DGR-1 and DGR-2

Table F.1 Summary of Core Sample Collection from DGR-1 and DGR-2

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR1							
DGR1-027.30	2	26-Jan-07	40	Amherstburg	P&S Testing - Canmet	UCS - Canmet	
DGR1-028.22	2	26-Jan-07	35	Amherstburg	Unibern - Noble gases		
DGR1-029.38	3	26-Jan-07	36	Amherstburg	P&S Testing - Canmet	UCS - Canmet	
DGR1-029.65	3	26-Jan-07	20	Amherstburg	Point Load Testing - Diametral		
DGR1-030.39	3	26-Jan-07	6	Amherstburg	Point Load Testing - Axial		
DGR1-033.92	4	26-Jan-07	5.85	Amherstburg	Point Load Testing - Axial		
DGR1-034.01	4	26-Jan-07	11	Amherstburg	Point Load Testing - Diametral		
DGR1-034.81	4	26-Jan-07	14	Amherstburg	Slake Durability		
DGR1-038.50	6	30-Jan-07	17.8	Amherstburg	P&S Testing		
DGR1-038.95	6	30-Jan-07	11.5	Amherstburg	Point Load Testing - Diametral		
DGR1-039.05	6	30-Jan-07	5.16	Amherstburg	Point Load Testing - Axial		
DGR1-043.26	8	1-Feb-07	7.8	Amherstburg	Archive		
DGR1-043.80	8	1-Feb-07	6.8	Amherstburg	U of O - Noble gases		
DGR1-044.47	9	1-Feb-07	4.4	Amherstburg	Point Load Testing - Axial		
DGR1-044.59	9	1-Feb-07	14.7	Amherstburg	U of O - Noble gases		
DGR1-044.80	9	1-Feb-07	26.4	Amherstburg	U of O - Noble Gases		
DGR1-045.18	9	1-Feb-07	12.7	Amherstburg	Point Load Testing - Diametral		
DGR1-045.39	9	1-Feb-07	21	Amherstburg	Archive		
DGR1-049.16	10	2-Feb-07	12	Amherstburg	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM - Pore Structure
DGR1-049.28	10	2-Feb-07	5.26	Amherstburg	Point Load Testing - Axial		
DGR1-049.36	10	2-Feb-07	10.5	Amherstburg	Point Load Testing - Diametral		
DGR1-051.71	11	2-Feb-07	28	Amherstburg	Archive		
DGR1-052.13	11	2-Feb-07	17.4	Amherstburg	P&S Testing		
DGR1-056.04	12	3-Feb-07	6.15	Amherstburg	Point Load Testing - Axial		
DGR1-056.17	12	3-Feb-07	9.03	Amherstburg	Point Load Testing - Diametral		
DGR1-060.04	14	3-Feb-07	11.8	Amherstburg	Point Load Testing - Diametral		
DGR1-060.60	14	3-Feb-07	4.2	Amherstburg	Point Load Testing - Axial		
DGR1-060.88	14	3-Feb-07	11.7	Amherstburg	Archive		
DGR1-064.18	15	4-Feb-07	17.5	Amherstburg	P&S Testing		
DGR1-066.42	16	4-Feb-07	3.4	Amherstburg	Point Load Testing - Axial		
DGR1-067.13	16	4-Feb-07	13.4	Amherstburg	Archive		
DGR1-068.03	16	4-Feb-07	12	Amherstburg	Point Load Testing - Diametral		
DGR1-070.23	17	7-Feb-07	4.2	Amherstburg	Point Load Testing - Axial		
DGR1-070.66	17	7-Feb-07	12.2	Amherstburg	Point Load Testing - Diametral		
DGR1-070.84	17	7-Feb-07	17.55	Amherstburg	P&S Testing - Canmet	UCS - Canmet	
DGR1-075.09	20	16-Feb-07	13.23	Bois Blanc	Point Load Testing - Diametral		
DGR1-075.66	20	16-Feb-07	5.5	Bois Blanc	Point Load Testing - Axial		
DGR1-076.05	20	16-Feb-07	8	Bois Blanc	Unibern - Noble gases		
DGR1-076.14	20	16-Feb-07	8	Bois Blanc	Unibern - Noble gases		
DGR1-076.30	20	16-Feb-07	11	Bois Blanc	Unibern - Noble gases		
DGR1-078.82	21	17-Feb-07	12.17	Bois Blanc	Point Load Testing - Diametral		
DGR1-079.21	21	17-Feb-07	6.7	Bois Blanc	Point Load Testing - Axial		
DGR1-081.26	22	18-Feb-07	13.2	Bois Blanc	Archive		
DGR1-087.19	24	18-Feb-07	9.5	Bois Blanc	Point Load Testing - Diametral		
DGR1-087.45	24	18-Feb-07	5.2	Bois Blanc	Point Load Testing - Axial		
DGR1-094.33	26	20-Feb-07	8.6	Bois Blanc	Archive		
DGR1-096.47	27	21-Feb-07	3.9	Bois Blanc	Point Load Testing - Axial		
DGR1-096.72	27	21-Feb-07	9.6	Bois Blanc	Point Load Testing - Diametral		
DGR1-097.08	27	21-Feb-07	11.9	Bois Blanc	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM - Pore Structure
DGR1-099.48	28	21-Feb-07	0	Bois Blanc	Unibern - Noble gases		

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR1-099.60	28	21-Feb-07	0	Bois Blanc	Unibern - Noble gases		
DGR1-099.93	28	21-Feb-07	12	Bois Blanc	Archive		
DGR1-100.05	28	21-Feb-07	5.1	Bois Blanc	Point Load Testing - Axial		
DGR1-100.30	28	21-Feb-07	8	Bois Blanc	Point Load Testing - Diametral		
DGR1-101.89	29	21-Feb-07	10	Bois Blanc	U of O - Pore Water		
DGR1-101.99	29	21-Feb-07	10	Bois Blanc	U of O - Pore Water		
DGR1-102.26	29	21-Feb-07	7.6	Bois Blanc	U of O - Noble gases	U of O - Pore Water	
DGR1-102.50	30	21-Feb-07	15	Bois Blanc	Archive		
DGR1-102.66	30	21-Feb-07	16.5	Bois Blanc	P&S Testing		
DGR1-104.69	30	21-Feb-07	11.5	Bois Blanc	Point Load Testing - Diametral		
DGR1-106.00	31	21-Feb-07	15	Bois Blanc	Archive		
DGR1-108.62	32	21-Feb-07	19	Bois Blanc	P&S Testing - Canmet	UCS - Canmet	
DGR1-108.92	32	21-Feb-07	17	Bois Blanc	Archive		
DGR1-110.23	32	21-Feb-07	9.5	Bois Blanc	Point Load Testing - Diametral		
DGR1-110.60	32	21-Feb-07	5	Bois Blanc	Point Load Testing - Axial		
DGR1-113.95	34	21-Feb-07	0	Bois Blanc	Archive		
DGR1-114.74	35	23-Feb-07	14	Bois Blanc	Archive		
DGR1-114.91	35	23-Feb-07	19	Bois Blanc	Archive		
DGR1-115.61	35	23-Feb-07	14.1	Bois Blanc	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-117.31	35	23-Feb-07	9	Bois Blanc	Archive		
DGR1-118.28	36	23-Feb-07	20.6	Bois Blanc	Point Load Testing - Diametral		
DGR1-119.33	36	23-Feb-07	21	Bois Blanc	Archive		
DGR1-121.32	37	24-Feb-07	9.45	Bois Blanc	Point Load Testing - Diametral		
DGR1-121.48	37	24-Feb-07	15	Bois Blanc	Unibern - Noble gases		
DGR1-121.62	37	24-Feb-07	12	Bois Blanc	Unibern - Noble gases		
DGR1-121.76	37	24-Feb-07	10	Bois Blanc	Unibern - Noble gases		
DGR1-123.12	38	24-Feb-07	6.1	Bois Blanc	Point Load Testing - Axial		
DGR1-124.09	39	24-Feb-07	11.37	Bass Islands	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-129.33	41	25-Feb-07	5.1	Bass Islands	Point Load Testing - Axial		
DGR1-130.03	42	25-Feb-07	9.8	Bass Islands	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM - Pore Structure
DGR1-132.49	44	26-Feb-07	4.3	Bass Islands	Point Load Testing - Axial		
DGR1-132.77	44	26-Feb-07	7.8	Bass Islands	Point Load Testing - Diametral		
DGR1-134.27	45	27-Feb-07	14	Bass Islands	Slake Durability		
DGR1-134.57	45	26-Feb-07	4	Bass Islands	Point Load Testing - Axial		
DGR1-138.57	47	27-Feb-07	9	Bass Islands	Unibern - Noble gases		
DGR1-138.67	47	27-Feb-07	7	Bass Islands	Unibern - Noble gases		
DGR1-138.78	47	27-Feb-07	6.5	Bass Islands	Unibern - Noble gases		
DGR1-139.11	47	27-Feb-07	20	Bass Islands	Archive		
DGR1-144.67	50	28-Feb-07	5.96	Bass Islands	Point Load Testing - Axial		
DGR1-146.38	51	28-Feb-07	7.65	Bass Islands	Point Load Testing - Diametral		
DGR1-154.54	55	1-Mar-07	6	Bass Islands	Unibern - Noble gases		
DGR1-154.82	55	1-Mar-07	7	Bass Islands	Unibern - Noble gases		
DGR1-155.24	55	1-Mar-07	7	Bass Islands	Unibern - Noble gases		
DGR1-156.56	56	1-Mar-07	6	Bass Islands	U of O - Noble gases		
DGR1-156.63	56	1-Mar-07	7	Bass Islands	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM - Pore Structure
DGR1-160.93	58	1-Mar-07	30	Bass Islands	P&S Testing - Canmet	UCS - Canmet	
DGR1-161.19	58	1-Mar-07	6.5	Bass Islands	Point Load Testing - Axial		
DGR1-162.86	59	1-Mar-07	13	Bass Islands	Point Load Testing - Diametral		
DGR1-163.21	59	1-Mar-07	9.1	Bass Islands	Point Load Testing - Diametral		
DGR1-165.08	60	1-Mar-07	7.8	Bass Islands	Point Load Testing - Diametral		
DGR1-166.59	61	1-Mar-07	6.8	Bass Islands	Archive		
DGR1-169.23	62	1-Mar-07	19.5	Bass Islands	Slake Durability		
DGR1-169.45	62	1-Mar-07	8.6	Bass Islands	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-170.09	62	1-Mar-07	32.6	Bass Islands	Archive		
DGR1-171.14	63	1-Mar-07	18	Bass Islands	P&S Testing - Canmet	UCS - Canmet	

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR1-171.61	63	1-Mar-07	8.7	Bass Islands	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-172.32	63	1-Mar-07	7	Bass Islands	U of O - Noble gases		
DGR1-178.09	66	2-Mar-07	14.5	Salina G Unit	Slake Durability		
DGR1-178.20	66	2-Mar-07	7.7	Salina G Unit	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-178.30	66	2-Mar-07	13.5	Salina G Unit	Archive		
DGR1-179.93	67	2-Mar-07	13	Salina G Unit	Slake Durability		
DGR1-180.25	67	2-Mar-07	8.5	Salina G Unit	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-180.65	67	2-Mar-07	27	Salina G Unit	Unibern - Noble gases		
DGR1-181.89	68	2-Mar-07	9.3	Salina G Unit	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-182.49	68	2-Mar-07	36	Salina G Unit	Archive		
DGR1-182.76	68	2-Mar-07	26	Salina G Unit	P&S Testing		
DGR1-182.89	68	2-Mar-07	10.5	Salina G Unit	U of O - Noble gases		
DGR1-183.60	69	26-Mar-07	28	Salina F Unit	P&S Testing - Canmet	UCS - Canmet	
DGR1-185.01	69	26-Mar-07	31	Salina F Unit	Unibern - Noble gases		
DGR1-185.62	70	26-Mar-07	6	Salina F Unit	Point Load Testing - Axial		
DGR1-185.97	70	26-Mar-07	29	Salina F Unit	Archive		
DGR1-186.88	70	26-Mar-07	19.1	Salina F Unit	Point Load Testing - Diametral		
DGR1-193.64	72	26-Mar-07	12.5	Salina F Unit	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-193.87	72	26-Mar-07	18	Salina F Unit	P&S Testing		
DGR1-194.33	72	26-Mar-07	28	Salina F Unit	Unibern - Noble gases		
DGR1-195.18	73	26-Mar-07	14.9	Salina F Unit	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-195.41	73	26-Mar-07	28	Salina F Unit	Archive		
DGR1-197.45	73	26-Mar-07	14	Salina F Unit	U of O - Noble gases		
DGR1-198.66	74	27-Mar-07	14.5	Salina F Unit	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-202.15	75	27-Mar-07	12.2	Salina F Unit	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-204.14	76	27-Mar-07	9	Salina F Unit	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-206.55	76	27-Mar-07	20	Salina F Unit	P&S Testing - Canmet	UCS - Canmet	
DGR1-206.79	77	27-Mar-07	24	Salina F Unit	Archive		
DGR1-209.80	78	27-Mar-07	16.8	Salina F Unit	Point Load Testing - Diametral		
DGR1-213.42	79	27-Mar-07	4.8	Salina F Unit	Point Load Testing - Axial		
DGR1-213.57	79	27-Mar-07	18.33	Salina F Unit	Point Load Testing - Diametral		
DGR1-219.45	81	27-Mar-07	9.93	Salina F Unit	Point Load Testing - Diametral		
DGR1-220.50	81	27-Mar-07	6.1	Salina F Unit	Point Load Testing - Axial		
DGR1-221.45	81	27-Mar-07	26	Salina F Unit	Archive		
DGR1-224.85	82	27-Mar-07	26	Salina E Unit	Unibern - Noble gases		
DGR1-226.27	83	27-Mar-07	14	Salina E Unit	U of O - Noble gases		
DGR1-226.48	83	27-Mar-07	11.5	Salina E Unit	Point Load Testing - Diametral		
DGR1-227.09	83	27-Mar-07	3.5	Salina E Unit	Point Load Testing - Axial		
DGR1-227.24	83	27-Mar-07	24	Salina E Unit	P&S Testing		
DGR1-228.81	84	27-Mar-07	14	Salina E Unit	Point Load Testing - Diametral		
DGR1-228.92	84	27-Mar-07	3.8	Salina E Unit	Point Load Testing - Axial		
DGR1-230.08	84	27-Mar-07	33	Salina E Unit	Archive		
DGR1-231.49	85	27-Mar-07	13	Salina E Unit	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM - Pore Structure
DGR1-235.94	86	27-Mar-07	14.5	Salina E Unit	Point Load Testing - Diametral		
DGR1-236.32	86	27-Mar-07	19	Salina E Unit	P&S Testing		
DGR1-242.12	88	28-Mar-07	9.5	Salina E Unit	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-243.14	88	28-Mar-07	26	Salina D Unit	Archive		
DGR1-245.92	89	27-Mar-07	10.3	Salina C Unit	Point Load Testing - Diametral		
DGR1-249.33	90	28-Mar-07	10	Salina C Unit	U of O - Noble gases		
DGR1-249.52	91	28-Mar-07	10	Salina C Unit	Point Load Testing - Axial		
DGR1-251.19	91	28-Mar-07	20	Salina C Unit	P&S Testing		
DGR1-251.43	91	28-Mar-07	20	Salina C Unit	Slake Durability		
DGR1-253.40	92	28-Mar-07	28	Salina C Unit	Slake Durability		
DGR1-254.79	92	28-Mar-07	22	Salina C Unit	Archive		
DGR1-255.58	93	28-Mar-07	22	Salina C Unit	Slake Durability		

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR1-257.15	93	28-Mar-07	5.1	Salina C Unit	Point Load Testing - Axial		
DGR1-257.65	93	28-Mar-07	14.47	Salina C Unit	Point Load Testing - Diametral		
DGR1-258.36	93	28-Mar-07	34	Salina C Unit	Unibern - Noble gases		
DGR1-260.85	94	28-Mar-07	31	Salina B Unit Carbonate	Archive		
DGR1-261.68	95	28-Mar-07	20.6	Salina B Unit Carbonate	Point Load Testing - Diametral		
DGR1-262.04	95	28-Mar-07	4.45	Salina B Unit Carbonate	Point Load Testing - Axial		
DGR1-264.71	96	28-Mar-07	18	Salina B Unit Carbonate	Point Load Testing - Diametral		
DGR1-266.20	96	28-Mar-07	17.9	Salina B Unit Carbonate	P&S Testing - Canmet	UCS - Canmet	
DGR1-267.60	96	28-Mar-07	3.2	Salina B Unit Carbonate	Point Load Testing - Axial		
DGR1-267.78	97	28-Mar-07	22	Salina B Unit Carbonate	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM - Pore Structure
DGR1-270.89	98	28-Mar-07	34	Salina B Unit Carbonate	Archive		
DGR1-273.35	98	28-Mar-07	20	Salina B Unit Carbonate	Point Load Testing - Diametral		
DGR1-273.48	98	28-Mar-07	5.8	Salina B Unit Carbonate	Point Load Testing - Axial		
DGR1-274.59	99	28-Mar-07	18.9	Salina B Unit Carbonate	Point Load Testing - Diametral		
DGR1-275.49	99	28-Mar-07	3.8	Salina B Unit Carbonate	Point Load Testing - Axial		
DGR1-282.11	101	28-Mar-07	13	Salina B Unit Carbonate	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-282.34	101	28-Mar-07	34	Salina B Unit Carbonate	Archive		
DGR1-285.89	102	28-Mar-07	13.7	Salina B Unit Carbonate	Point Load Testing - Diametral		
DGR1-286.69	103	30-Mar-07	18	Salina B Unit Carbonate	P&S Testing - Canmet	UCS - Canmet	
DGR1-288.65	103	30-Mar-07	0	Salina B Unit Carbonate	Unibern - Noble gases		
DGR1-290.37	104	30-Mar-07	7.1	Salina B Unit Carbonate	Point Load Testing - Axial		
DGR1-290.48	104	30-Mar-07	11.6	Salina B Unit Carbonate	Point Load Testing - Diametral		
DGR1-292.58	105	30-Mar-07	30	Salina B Unit Anhydrite	Archive		
DGR1-294.70	105	30-Mar-07	10.2	Salina A2 Unit Carbonate	Point Load Testing - Diametral		
DGR1-294.84	105	30-Mar-07	11	Salina A2 Unit Carbonate	U of O - Noble gases		
DGR1-294.95	105	30-Mar-07	2.9	Salina A2 Unit Carbonate	Point Load Testing - Axial		
DGR1-298.37	107	30-Mar-07	4.7	Salina A2 Unit Carbonate	Point Load Testing - Axial		
DGR1-298.45	107	30-Mar-07	11.5	Salina A2 Unit Carbonate	Point Load Testing - Diametral		
DGR1-301.94	108	30-Mar-07	26	Salina A2 Unit Carbonate	Archive		
DGR1-307.08	109	30-Mar-07	15	Salina A2 Unit Carbonate	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-311.14	111	31-Mar-07	20	Salina A2 Unit Carbonate	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-314.88	112	31-Mar-07	17.5	Salina A2 Unit Carbonate	P&S Testing - Canmet	UCS - Canmet	
DGR1-315.17	112	31-Mar-07	14	Salina A2 Unit Carbonate	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-317.23	113	31-Mar-07	21	Salina A2 Unit Carbonate	Archive		
DGR1-320.83	114	31-Mar-07	13.8	Salina A2 Unit Evaporite	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-322.19	114	31-Mar-07	29	Salina A2 Unit Evaporite	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM - Pore Structure
DGR1-324.09	115	31-Mar-07	11	Salina A2 Unit Evaporite	Point Load Testing - Diametral		
DGR1-324.16	115	31-Mar-07	4.2	Salina A2 Unit Evaporite	Point Load Testing - Axial		
DGR1-327.94	116	31-Mar-07	32	Salina A2 Unit Evaporite	Archive		
DGR1-329.70	117	31-Mar-07	5.3	Salina A1 Unit Carbonate	Point Load Testing - Axial		
DGR1-329.85	117	31-Mar-07	11.5	Salina A1 Unit Carbonate	Point Load Testing - Diametral		
DGR1-334.45	118	31-Mar-07	34	Salina A1 Unit Carbonate	Unibern - Noble gases		
DGR1-336.08	119	31-Mar-07	11.25	Salina A1 Unit Carbonate	Point Load Testing - Diametral		
DGR1-336.17	119	31-Mar-07	6	Salina A1 Unit Carbonate	Point Load Testing - Axial		
DGR1-337.63	119	31-Mar-07	28	Salina A1 Unit Carbonate	Archive		
DGR1-340.62	120	31-Mar-07	5.1	Salina A1 Unit Carbonate	Point Load Testing - Axial		
DGR1-340.69	120	31-Mar-07	10.1	Salina A1 Unit Carbonate	Point Load Testing - Diametral		
DGR1-340.82	120	31-Mar-07	17.5	Salina A1 Unit Carbonate	P&S Testing		
DGR1-343.49	121	31-Mar-07	12	Salina A1 Unit Carbonate	U of O - Noble gases		
DGR1-346.55	122	31-Mar-07	18.4	Salina A1 Unit Carbonate	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-347.80	123	31-Mar-07	25	Salina A1 Unit Carbonate	Archive		
DGR1-351.37	124	1-Apr-07	9.5	Salina A1 Unit Carbonate	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-354.02	125	1-Apr-07	21	Salina A1 Unit Carbonate	P&S Testing		
DGR1-357.42	126	1-Apr-07	12.7	Salina A1 Unit Carbonate	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-358.92	126	1-Apr-07	21	Salina A1 Unit Carbonate	Archive		

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR1-359.97	127	1-Apr-07	3.9	Salina A1 Unit Carbonate	Point Load Testing - Axial		
DGR1-361.76	127	1-Apr-07	16	Salina A1 Unit Carbonate	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM - Pore Structure
DGR1-367.06	129	1-Apr-07	18	Salina A1 Unit Evaporite	P&S Testing - Canmet	UCS - Canmet	
DGR1-367.33	129	1-Apr-07	33.4	Salina A1 Unit Evaporite	Archive		
DGR1-367.56	129	1-Apr-07	12.4	Salina A1 Unit Evaporite	Point Load Testing - Diametral		
DGR1-367.65	129	1-Apr-07	4.9	Salina A1 Unit Evaporite	Point Load Testing - Axial		
DGR1-368.14	129	1-Apr-07	37	Salina A1 Unit Evaporite	Unibern - Noble gases		
DGR1-369.95	130	1-Apr-07	34	Salina A1 Unit Evaporite	Archive		
DGR1-370.14	130	1-Apr-07	4.8	Salina A1 Unit Evaporite	Point Load Testing - Axial		
DGR1-370.22	130	1-Apr-07	16.8	Salina A1 Unit Evaporite	Point Load Testing - Diametral		
DGR1-370.93	130	1-Apr-07	12.1	Salina A0 Unit	U of O - Noble gases		
DGR1-375.26	132	2-Apr-07	5.5	Guelph	Point Load Testing - Axial		
DGR1-375.36	132	2-Apr-07	14.5	Guelph	Point Load Testing - Diametral		
DGR1-380.38	133	2-Apr-07	12.1	Goat Island	Point Load Testing - Diametral		
DGR1-380.47	133	2-Apr-07	4.4	Goat Island	Point Load Testing - Axial		
DGR1-381.75	134	2-Apr-07	40	Goat Island	Archive		
DGR1-383.28	134	2-Apr-07	10.7	Goat Island	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-386.19	135	2-Apr-07	14.2	Goat Island	Point Load Testing - Diametral		
DGR1-386.28	135	2-Apr-07	4.9	Goat Island	Point Load Testing - Axial		
DGR1-386.55	135	2-Apr-07	17.5	Goat Island	P&S Testing - Canmet	UCS - Canmet	
DGR1-388.24	136	2-Apr-07	35	Goat Island	Archive		
DGR1-391.24	137	2-Apr-07	15	Goat Island	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-394.66	138	2-Apr-07	11.5	Goat Island	Point Load Testing - Diametral	Point Load Testing - Axial	
DGR1-394.83	138	2-Apr-07	18	Goat Island	P&S Testing		
DGR1-395.20	138	2-Apr-07	3	Goat Island	Point Load Testing - Axial		
DGR1-395.29	138	2-Apr-07	13	Goat Island	U of O - Noble gases		
DGR1-398.08	139	2-Apr-07	31	Goat Island	Unibern - Noble gases		
DGR1-399.85	140	3-Apr-07	14	Goat Island	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM - Pore Structure
DGR1-401.35	140	3-Apr-07	13	Gasport	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-402.00	141	3-Apr-07	26	Gasport	Archive		
DGR1-406.32	142	3-Apr-07	19	Lions Head	P&S Testing		
DGR1-406.95	142	3-Apr-07	10.5	Lions Head	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-410.33	143	3-Apr-07	13.9	Fossil Hill	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-411.94	144	3-Apr-07	19.5	Cabot Head	Slake Durability		
DGR1-412.57	144	3-Apr-07	40	Cabot Head	Archive		
DGR1-415.16	145	3-Apr-07	17.2	Cabot Head	P&S Testing - Canmet	UCS - Canmet	
DGR1-416.09	145	3-Apr-07	10.1	Cabot Head	Point Load Testing - Diametral		
DGR1-416.95	145	3-Apr-07	5	Cabot Head	Point Load Testing - Axial		
DGR1-417.01	145	3-Apr-07	4.43	Cabot Head	Point Load Testing - Axial		
DGR1-419.99	146	3-Apr-07	13	Cabot Head	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM - Pore Structure
DGR1-421.90	147	3-Apr-07	10.1	Cabot Head	Point Load Testing - Diametral		
DGR1-422.19	147	3-Apr-07	14	Cabot Head	Unibern - Noble gases		
DGR1-422.29	147	3-Apr-07	3.9	Cabot Head	Point Load Testing - Axial		
DGR1-422.40	147	3-Apr-07	13.3	Cabot Head	U of O - Noble gases		
DGR1-422.97	147	3-Apr-07	33	Cabot Head	Unibern - Noble gases		
DGR1-424.18	148	3-Apr-07	26	Cabot Head	Slake Durability		
DGR1-424.44	148	3-Apr-07	36	Cabot Head	Archive		
DGR1-429.33	149	3-Apr-07	11.6	Cabot Head	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-430.92	150	3-Apr-07	3.2	Cabot Head	Point Load Testing - Axial		
DGR1-432.20	150	3-Apr-07	13	Manitoulin	Point Load Testing - Diametral	Point Load Testing - Axial	
DGR1-433.03	151	3-Apr-07	32	Manitoulin	Archive		
DGR1-434.24	151	3-Apr-07	34	Manitoulin	Slake Durability		
DGR1-437.58	152	3-Apr-07	9.5	Manitoulin	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-438.10	152	3-Apr-07	18	Manitoulin	P&S Testing - Canmet	UCS - Canmet	
DGR1-443.10	154	4-Apr-07	17.5	Manitoulin	P&S Testing		

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR1-445.49	155	4-Apr-07	8	Manitoulin	Unibern - Noble gases		
DGR1-445.60	155	4-Apr-07	13	Manitoulin	U of O - Pore Water		
DGR1-446.25	155	4-Apr-07	18	Manitoulin	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM - Pore Structure
DGR1-446.40	155	4-Apr-07	12	Manitoulin	Point Load Testing - Axial		
DGR1-446.92	155	4-Apr-07	24	Manitoulin	Archive		
DGR1-449.30	156	4-Apr-07	35.5	Queenston	Archive		
DGR1-449.37	156	4-Apr-07	14.2	Queenston	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-450.45	156	4-Apr-07	34	Queenston	Unibern - Noble gases		
DGR1-451.39	157	4-Apr-07	29	Queenston	US Geological Survey		
DGR1-454.82	158	4-Apr-07	37	Queenston	UNB - Diffusion-related Preparation Testing		
DGR1-455.07	158	4-Apr-07	14	Queenston	U of O - Noble gases		
DGR1-455.22	158	4-Apr-07	17.5	Queenston	P&S Testing - Canmet	UCS - Canmet	
DGR1-455.45	158	4-Apr-07	22	Queenston	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM - Pore Structure
DGR1-456.01	158	4-Apr-07	12	Queenston	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM - Pore Structure
DGR1-457.57	159	4-Apr-07	9.2	Queenston	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-459.27	159	4-Apr-07	37	Queenston	AECL - Permeability Testing		
DGR1-459.62	159	4-Apr-07	19	Queenston	U of O - Noble gases		
DGR1-460.41	160	4-Apr-07	17.5	Queenston	P&S Testing - Canmet	UCS - Canmet	
DGR1-460.77	160	4-Apr-07	21	Queenston	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM - Pore Structure
DGR1-461.66	160	4-Apr-07	37	Queenston	Archive		
DGR1-461.91	160	4-Apr-07	14	Queenston	Slake Durability		
DGR1-462.49	160	4-Apr-07	14	Queenston	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR1-462.64	160	4-Apr-07	33	Queenston	Unibern - Noble gases		
DGR2							
DGR2-451.33	1	28-May-07	17	Queenston	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-452.10	1	28-May-07	19	Queenston	P&S Testing		
DGR2-453.95	2	29-May-07	30	Queenston	U of O - Pore Water		
DGR2-455.32	2	29-May-07	18	Queenston	Archive		
DGR2-456.97	3	29-May-07	24	Queenston	UNB - Archive Diffusion		
DGR2-457.21	3	29-May-07	18	Queenston	P&S Testing	P&S Testing - Canmet	
DGR2-457.66	3	29-May-07	16	Queenston	Core Labs - Petrophysics		
DGR2-458.46	3	29-May-07	12	Queenston	P&S Testing	UWO - Swell Test	
DGR2-458.56	3	29-May-07	3	Queenston	Point Load Testing - Axial		
DGR2-458.62	3	29-May-07	10	Queenston	Point Load Testing - Diametral		
DGR2-461.36	4	29-May-07	18	Queenston	Point Load Testing - Diametral		
DGR2-461.75	4	29-May-07	30	Queenston	Unibern - Porewater		
DGR2-462.60	4	29-May-07	18.5	Queenston	P&S Testing		
DGR2-465.44	5	29-May-07	20	Queenston	P&S Testing		
DGR2-466.38	6	29-May-07	31	Queenston	Archive		
DGR2-467.17	6	29-May-07	24	Queenston	Slake Durability		
DGR2-468.08	6	29-May-07	6.5	Queenston	Point Load Testing - Diametral		
DGR2-470.02	7	29-May-07	19	Queenston	P&S Testing		
DGR2-470.74	7	29-May-07	37	Queenston	Archive		
DGR2-473.00	8	29-May-07	35	Queenston	Unibern - Porewater		
DGR2-473.26	8	29-May-07	12	Queenston	Unibern - Noble gases		
DGR2-473.41	8	29-May-07	10	Queenston	P&S Testing	UWO - Swell Test	
DGR2-473.76	8	29-May-07	17.5	Queenston	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-474.71	8	29-May-07	20.5	Queenston	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-475.00	8	29-May-07	33	Queenston	Archive		
DGR2-476.11	9	29-May-07	29	Queenston	Archive		
DGR2-477.69	9	29-May-07	18.5	Queenston	P&S Testing		
DGR2-479.28	10	29-May-07	14	Queenston	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-479.53	10	29-May-07	34	Queenston	Archive		
DGR2-479.81	10	29-May-07	19	Queenston	P&S Testing		

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR2-482.45	11	29-May-07	19	Queenston	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-482.69	11	29-May-07	28.5	Queenston	Archive	Uni Bern	
DGR2-482.94	11	29-May-07	21	Queenston	Slake Durability		
DGR2-483.49	11	29-May-07	11	Queenston	Point Load Testing - Diametral		
DGR2-483.78	11	29-May-07	3.5	Queenston	Point Load Testing - Axial		
DGR2-484.69	12	29-May-07	3.5	Queenston	Point Load Testing - Axial		
DGR2-484.76	12	29-May-07	12	Queenston	Point Load Testing - Diametral		
DGR2-485.14	12	29-May-07	18	Queenston	P&S Testing		
DGR2-485.40	12	29-May-07	19	Queenston	U of O - Pore Water		
DGR2-485.69	12	29-May-07	19	Queenston	P&S Testing		
DGR2-486.01	12	29-May-07	37	Queenston	Archive		
DGR2-486.36	12	29-May-07	35	Queenston	Archive		
DGR2-488.51	13	29-May-07	15	Queenston	Core Labs - Petrophysics		
DGR2-488.70	13	29-May-07	17	Queenston	Archive		
DGR2-489.29	13	29-May-07	19	Queenston	P&S Testing	UWO - Swell Test	
DGR2-490.54	14	30-May-07	27	Queenston	Unibern - Porewater		
DGR2-491.12	14	30-May-07	14.5	Queenston	Point Load Testing - Diametral		
DGR2-491.21	14	30-May-07	4	Queenston	Point Load Testing - Axial		
DGR2-491.32	14	30-May-07	18	Queenston	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-491.83	14	30-May-07	31	Queenston	Unibern - Porewater		
DGR2-492.17	14	30-May-07	36	Queenston	UNB - Diffusion - Radiography x 1	UNB - Through Diffusion (PSI)	
DGR2-492.44	14	30-May-07	17	Queenston	Unibern - Noble gases		
DGR2-492.84	14	30-May-07	17.5	Queenston	P&S Testing		
DGR2-493.10	14	30-May-07	20	Queenston	AECL - Microbiological		
DGR2-497.33	16	30-May-07	12	Queenston	Point Load Testing - Diametral		
DGR2-497.61	16	30-May-07	23	Queenston	Archive		
DGR2-498.72	16	30-May-07	6.5	Queenston	Point Load Testing - Axial		
DGR2-499.84	17	30-May-07	14.5	Queenston	P&S Testing		
DGR2-500.37	17	30-May-07	25.5	Queenston	Archive		
DGR2-502.78	18	30-May-07	19	Queenston	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-503.45	18	30-May-07	9	Queenston	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-503.87	18	30-May-07	20.5	Queenston	Slake Durability		
DGR2-504.35	18	30-May-07	22	Queenston	Archive		
DGR2-505.15	18	30-May-07	10	Queenston	P&S Testing	UWO - Swell Test	
DGR2-508.05	19	30-May-07	19	Queenston	P&S Testing		
DGR2-508.26	19	30-May-07	14.5	Queenston	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-508.93	20	30-May-07	18	Queenston	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-510.12	20	30-May-07	26	Queenston	Archive	Uni Bern	
DGR2-511.53	20	30-May-07	10	Queenston	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-511.92	21	30-May-07	19.5	Queenston	P&S Testing		
DGR2-512.38	21	30-May-07	22.5	Queenston	Archive		
DGR2-513.35	21	30-May-07	27	Queenston	U of O - Pore Water		
DGR2-514.90	22	30-May-07	4	Queenston	Point Load Testing - Axial		
DGR2-515.01	22	30-May-07	17	Queenston	Core Labs - Petrophysics		
DGR2-515.68	22	30-May-07	23	Queenston	Archive		
DGR2-515.94	22	30-May-07	28	Queenston	Archive		
DGR2-517.33	22	30-May-07	13	Queenston	P&S Testing	UWO - Swell Test	
DGR2-517.67	22	30-May-07	13	Queenston	Point Load Testing - Diametral		
DGR2-517.96	23	30-May-07	22	Georgian Bay	UNB - Diffusion - Radiography x 1	UNB - Through Diffusion (PSI)	
DGR2-518.78	23	30-May-07	13	Georgian Bay	P&S Testing		
DGR2-518.97	23	30-May-07	23	Georgian Bay	Archive		
DGR2-519.25	23	30-May-07	34	Georgian Bay	Unibern - Porewater		
DGR2-519.61	23	30-May-07	18	Georgian Bay	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-519.93	23	30-May-07	21	Georgian Bay	Slake Durability		
DGR2-520.15	23	30-May-07	4	Georgian Bay	Point Load Testing - Axial		

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR2-520.30	23	30-May-07	15	Georgian Bay	Point Load Testing - Diametral		
DGR2-521.41	24	30-May-07	24	Georgian Bay	Archive		
DGR2-521.57	24	30-May-07	5	Georgian Bay	Point Load Testing - Axial		
DGR2-522.50	24	30-May-07	11.5	Georgian Bay	Point Load Testing - Diametral		
DGR2-522.99	24	30-May-07	21	Georgian Bay	Archive		
DGR2-523.26	24	30-May-07	35	Georgian Bay	Unibern - Porewater		
DGR2-523.51	24	30-May-07	12	Georgian Bay	Unibern - Noble gases		
DGR2-523.67	24	30-May-07	12.5	Georgian Bay	P&S Testing		
DGR2-525.41	25	31-May-07	11.5	Georgian Bay	P&S Testing	UWO - Swell Test	
DGR2-525.92	24	21-Jun-07	6	Georgian Bay	Canmet - Brazilian		
DGR2-526.27	25	31-May-07	18.5	Georgian Bay	Archive		
DGR2-526.44	25	31-May-07	10	Georgian Bay	P&S Testing		
DGR2-528.15	26	31-May-07	22	Georgian Bay	Slake Durability		
DGR2-528.98	26	31-May-07	25	Georgian Bay	Archive		
DGR2-529.30	26	31-May-07	2.5	Georgian Bay	Point Load Testing - Axial		
DGR2-529.64	26	31-May-07	12	Georgian Bay	Point Load Testing - Diametral		
DGR2-530.16	27	31-May-07	4	Georgian Bay	Point Load Testing - Axial		
DGR2-530.73	27	31-May-07	22	Georgian Bay	Archive		
DGR2-531.64	27	31-May-07	8	Georgian Bay	Point Load Testing - Diametral		
DGR2-531.95	27	31-May-07	10.5	Georgian Bay	P&S Testing		
DGR2-533.94	28	31-May-07	19.5	Georgian Bay	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-534.22	28	21-Jun-07	5.5	Georgian Bay	Canmet - Brazilian		
DGR2-534.93	28	31-May-07	14	Georgian Bay	UNB - Porewater (NWMO)		
DGR2-535.08	28	31-May-07	15	Georgian Bay	UNB - Diffusion (NWMO)		
DGR2-535.56	28	31-May-07	18	Georgian Bay	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-535.70	28	31-May-07	8.5	Georgian Bay	Point Load Testing - Axial		
DGR2-537.32	29	31-May-07	8	Georgian Bay	UNB - Diffusion (NWMO)		
DGR2-537.47	29	31-May-07	20	Georgian Bay	UNB - Porewater (NWMO)		
DGR2-538.51	29	31-May-07	28.5	Georgian Bay	U of O - Pore Water		
DGR2-539.55	30	31-May-07	17	Georgian Bay	UNB - Porewater (NWMO)		
DGR2-539.69	30	31-May-07	12	Georgian Bay	UNB - Diffusion (NWMO)		
DGR2-540.00	30	31-May-07	12	Georgian Bay	Core Labs - Petrophysics		
DGR2-540.37	30	31-May-07	33	Georgian Bay	Archive		
DGR2-540.81	30	31-May-07	8	Georgian Bay	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-540.95	30	31-May-07	20	Georgian Bay	Slake Durability		
DGR2-541.30	30	31-May-07	15	Georgian Bay	P&S Testing		
DGR2-541.63	30	31-May-07	11	Georgian Bay	P&S Testing	UWO - Swell Test	
DGR2-543.20	31	31-May-07	20	Georgian Bay	Archive		
DGR2-543.45	31	31-May-07	30	Georgian Bay	Unibern - Porewater		
DGR2-544.05	31	31-May-07	17	Georgian Bay	UNB - Diffusion (NWMO)		
DGR2-544.25	31	31-May-07	23	Georgian Bay	UNB - Porewater (NWMO)		
DGR2-544.83	31	31-May-07	30	Georgian Bay	Archive		
DGR2-546.21	32	31-May-07	11.5	Georgian Bay	P&S Testing	UWO - Swell Test	
DGR2-546.61	32	31-May-07	12	Georgian Bay	P&S Testing		
DGR2-547.53	32	31-May-07	25	Georgian Bay	Archive		
DGR2-548.03	32	31-May-07	9.5	Georgian Bay	Point Load Testing - Diametral		
DGR2-548.21	32	31-May-07	5	Georgian Bay	Point Load Testing - Axial		
DGR2-548.49	33	31-May-07	9	Georgian Bay	Point Load Testing - Axial		
DGR2-549.18	33	31-May-07	5	Georgian Bay	Point Load Testing - Axial		
DGR2-549.43	33	31-May-07	12	Georgian Bay	P&S Testing		
DGR2-549.63	33	31-May-07	26	Georgian Bay	UNB - Diffusion (NWMO)		
DGR2-549.90	33	31-May-07	30	Georgian Bay	UNB - Porewater (NWMO)		
DGR2-550.28	33	31-May-07	14	Georgian Bay	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-550.95	33	31-May-07	30	Georgian Bay	Archive		
DGR2-551.75	34	1-Jun-07	30	Georgian Bay	U of O - Pore Water		

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR2-552.38	34	1-Jun-07	30	Georgian Bay	Archive	Uni Bern	
DGR2-552.82	34	1-Jun-07	30	Georgian Bay	UNB - Porewater (NWMO)		
DGR2-553.04	34	1-Jun-07	12.5	Georgian Bay	UNB - Diffusion (NWMO)		
DGR2-553.70	34	1-Jun-07	21	Georgian Bay	Slake Durability		
DGR2-554.09	34	21-Jun-07	5.5	Georgian Bay	Canmet - Brazilian		
DGR2-554.55	35	1-Jun-07	20	Georgian Bay	UNB - Diffusion - Radiography x 2		
DGR2-554.80	35	1-Jun-07	29	Georgian Bay	Archive		
DGR2-555.12	35	1-Jun-07	11	Georgian Bay		UWO - Swell Test	
DGR2-555.20	35	1-Jun-07	3	Georgian Bay	Point Load Testing - Axial		
DGR2-555.81	35	1-Jun-07	10	Georgian Bay	Point Load Testing - Diametral		
DGR2-556.33	35	1-Jun-07	16	Georgian Bay	Core Labs - Petrophysics		
DGR2-557.60	36	1-Jun-07	20	Georgian Bay	Archive		
DGR2-557.93	36	1-Jun-07	32	Georgian Bay	Archive		
DGR2-558.15	36	22-Jun-07	6.5	Georgian Bay	Canmet - Brazilian		
DGR2-558.42	36	1-Jun-07	4.5	Georgian Bay	Point Load Testing - Axial		
DGR2-558.50	36	1-Jun-07	15	Georgian Bay	Point Load Testing - Diametral		
DGR2-560.10	36	1-Jun-07	30	Georgian Bay	Unibern - Porewater		
DGR2-560.38	36	1-Jun-07	13	Georgian Bay	P&S Testing		
DGR2-561.12	37	1-Jun-07	15	Georgian Bay	P&S Testing		
DGR2-561.66	37	1-Jun-07	27	Georgian Bay	UNB - Porewater (NWMO)		
DGR2-561.90	37	1-Jun-07	21	Georgian Bay	UNB - Diffusion (NWMO)		
DGR2-562.35	37	1-Jun-07	9	Georgian Bay	Point Load Testing - Diametral		
DGR2-562.40	37	1-Jun-07	11	Georgian Bay	Unibern - Noble gases		
DGR2-562.92	37	1-Jun-07	32	Georgian Bay	Archive	Uni Bern	
DGR2-565.66	38	1-Jun-07	7	Georgian Bay	Point Load Testing - Axial		
DGR2-566.99	39	1-Jun-07	32	Georgian Bay	Archive		
DGR2-567.19	39	1-Jun-07	19.5	Georgian Bay	Unibern - Forced Advection		
DGR2-567.65	39	1-Jun-07	33	Georgian Bay	UWO - Swell Test		
DGR2-568.03	39	1-Jun-07	14	Georgian Bay	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-568.47	39	1-Jun-07	16	Georgian Bay	UNB - Diffusion (NWMO)		
DGR2-568.70	39	1-Jun-07	30	Georgian Bay	UNB - Porewater (NWMO)		
DGR2-568.95	39	1-Jun-07	30	Georgian Bay	Archive		
DGR2-570.39	41	1-Jun-07	20	Georgian Bay	Slake Durability		
DGR2-570.73	40	1-Jun-07	15	Georgian Bay	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-571.89	40	1-Jun-07	34	Georgian Bay	Archive		
DGR2-573.35	41	22-Jun-07	6.5	Georgian Bay	Canmet - Brazilian		
DGR2-575.16	41	1-Jun-07	27	Georgian Bay	UNB - Porewater (NWMO)		
DGR2-575.36	41	1-Jun-07	13	Georgian Bay	UNB - Diffusion (NWMO)		
DGR2-575.67	41	1-Jun-07	3	Georgian Bay	Point Load Testing - Axial		
DGR2-576.09	42	1-Jun-07	13	Georgian Bay	Core Labs - Petrophysics		
DGR2-576.31	42	1-Jun-07	6	Georgian Bay	Point Load Testing - Axial		
DGR2-576.58	42	1-Jun-07	30	Georgian Bay	Archive		
DGR2-577.03	42	1-Jun-07	15.5	Georgian Bay	P&S Testing		
DGR2-577.52	42	1-Jun-07	29	Georgian Bay	Archive		
DGR2-577.90	42	1-Jun-07	39	Georgian Bay	Archive		
DGR2-578.15	42	1-Jun-07	30	Georgian Bay	U of O - Pore Water		
DGR2-578.56	42	1-Jun-07	30	Georgian Bay	UNB - Archive Diffusion		
DGR2-579.16	43	1-Jun-07	33.5	Georgian Bay	Archive		
DGR2-579.35	43	1-Jun-07	8	Georgian Bay	Point Load Testing - Diametral		
DGR2-579.55	43	1-Jun-07	12.5	Georgian Bay	P&S Testing		
DGR2-580.72	43	1-Jun-07	30	Georgian Bay	Unibern - Porewater		
DGR2-580.99	43	1-Jun-07	17	Georgian Bay	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-581.32	43	1-Jun-07	21	Georgian Bay	Archive	Uni Bern	
DGR2-581.45	43	1-Jun-07	5	Georgian Bay	Point Load Testing - Axial		
DGR2-582.93	44	1-Jun-07	30	Georgian Bay	UNB - Porewater (NWMO)		

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR2-583.18	44	1-Jun-07	20	Georgian Bay	UNB - Diffusion (NWMO)		
DGR2-583.85	44	1-Jun-07	27	Georgian Bay	Archive		
DGR2-584.80	44	1-Jun-07	11	Georgian Bay	P&S Testing		
DGR2-585.82	45	2-Jun-07	30	Georgian Bay	Archive		
DGR2-586.35	45	2-Jun-07	45	Georgian Bay	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-587.51	45	2-Jun-07	26	Georgian Bay	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-587.81	45	2-Jun-07	12	Georgian Bay	Point Load Testing - Diametral		
DGR2-587.90	45	2-Jun-07	6	Georgian Bay	Point Load Testing - Axial		
DGR2-588.66	46	2-Jun-07	30	Georgian Bay	Archive		
DGR2-589.28	46	2-Jun-07	14	Georgian Bay	Point Load Testing - Diametral		
DGR2-589.47	46	2-Jun-07	19	Georgian Bay	P&S Testing		
DGR2-590.10	46	2-Jun-07	22	Georgian Bay	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-590.99	46	2-Jun-07	5	Georgian Bay	Point Load Testing - Axial		
DGR2-591.33	47	2-Jun-07	27	Georgian Bay	U of O - Pore Water		
DGR2-591.59	47	2-Jun-07	26	Georgian Bay	Archive		
DGR2-591.82	47	2-Jun-07	9	Georgian Bay	Point Load Testing - Diametral		
DGR2-592.49	47	2-Jun-07	4	Georgian Bay	Point Load Testing - Axial		
DGR2-592.80	47	2-Jun-07	20	Georgian Bay	Slake Durability		
DGR2-593.25	47	2-Jun-07	31.5	Georgian Bay	UNB - Porewater (NWMO)		
DGR2-593.53	47	2-Jun-07	26	Georgian Bay	UNB - Diffusion (NWMO)		
DGR2-594.47	48	2-Jun-07	32	Georgian Bay	UWO - Swell Test		
DGR2-595.05	48	2-Jun-07	33	Georgian Bay	Archive		
DGR2-596.09	48	2-Jun-07	12	Georgian Bay	Core Labs - Petrophysics		
DGR2-596.64	48	2-Jun-07	27	Georgian Bay	UNB - Diffusion - Radiography x 1	UNB - Through Diffusion (PSI)	
DGR2-596.90	48	2-Jun-07	15.5	Georgian Bay	P&S Testing		
DGR2-597.25	49	2-Jun-07	20	Georgian Bay	UNB - Diffusion (NWMO)		
DGR2-597.46	49	2-Jun-07	22	Georgian Bay	UNB - Porewater (NWMO)		
DGR2-597.77	49	2-Jun-07	7.6	Georgian Bay	Point Load Testing - Diametral	Point Load Testing - Axial	
DGR2-598.98	49	2-Jun-07	32	Georgian Bay	Unibern - Porewater		
DGR2-599.28	49	2-Jun-07	26	Georgian Bay	Archive		
DGR2-599.58	49	2-Jun-07	36	Georgian Bay	Archive		
DGR2-599.89	49	2-Jun-07	11.8	Georgian Bay	P&S Testing		
DGR2-602.30	50	2-Jun-07	36	Georgian Bay	Archive		
DGR2-603.87	51	2-Jun-07	10	Georgian Bay	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-604.29	51	2-Jun-07	12.5	Georgian Bay	UNB - Diffusion (NWMO)		
DGR2-604.76	51	2-Jun-07	29	Georgian Bay	Archive		
DGR2-604.94	51	2-Jun-07	20	Georgian Bay	UNB - Porewater (NWMO)		
DGR2-605.93	51	2-Jun-07	11	Georgian Bay	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-606.50	52	2-Jun-07	18	Georgian Bay	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-606.62	52	2-Jun-07	5	Georgian Bay	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-606.96	52	2-Jun-07	24	Georgian Bay	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-607.43	52	2-Jun-07	4	Georgian Bay	Point Load Testing - Axial		
DGR2-607.65	52	2-Jun-07	29	Georgian Bay	Archive		
DGR2-608.08	52	2-Jun-07	14	Georgian Bay	UNB - Diffusion (NWMO)		
DGR2-608.28	52	2-Jun-07	26	Georgian Bay	UNB - Porewater (NWMO)		
DGR2-608.85	52	2-Jun-07	4	Georgian Bay	Point Load Testing - Axial		
DGR2-609.49	53	2-Jun-07	26	Georgian Bay	Unibern - Porewater		
DGR2-609.64	53	2-Jun-07	12	Georgian Bay	Unibern - Noble gases		
DGR2-610.31	53	2-Jun-07	37	Georgian Bay	Archive		
DGR2-611.27	53	2-Jun-07	13	Georgian Bay	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-612.09	53	2-Jun-07	22	Georgian Bay	U of O - Pore Water		
DGR2-613.37	55	22-Jun-07	10.7	Georgian Bay	Canmet - Direct Shear		
DGR2-613.41	54	2-Jun-07	31	Georgian Bay	Archive		
DGR2-613.93	54	2-Jun-07	13.5	Georgian Bay	Core Labs - Petrophysics		
DGR2-614.47	54	2-Jun-07	30	Georgian Bay	UNB - Archive Diffusion		

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR2-615.85	55	2-Jun-07	31	Blue Mountain	Archive		
DGR2-616.17	55	2-Jun-07	30	Blue Mountain	Unibern - Porewater		
DGR2-616.59	55	22-Jun-07	14.3	Blue Mountain	Canmet - Direct Shear		
DGR2-616.70	55	2-Jun-07	23	Blue Mountain	Archive		
DGR2-617.59	55	2-Jun-07	22	Blue Mountain	Slake Durability		
DGR2-618.03	55	2-Jun-07	9.5	Blue Mountain	Point Load Testing - Diametral		
DGR2-618.43	55	2-Jun-07	6	Blue Mountain	Point Load Testing - Axial		
DGR2-619.20	56	2-Jun-07	10.5	Blue Mountain	P&S Testing		
DGR2-619.40	56	2-Jun-07	30	Blue Mountain	Archive		
DGR2-620.52	56	2-Jun-07	28	Blue Mountain	UNB - Porewater (NWMO)		
DGR2-620.95	56	2-Jun-07	20	Blue Mountain	UNB - Diffusion (NWMO)		
DGR2-621.88	57	2-Jun-07	30	Blue Mountain	Archive		
DGR2-623.97	57	2-Jun-07	5	Blue Mountain	Point Load Testing - Axial		
DGR2-624.05	57	2-Jun-07	11	Blue Mountain	Point Load Testing - Diametral		
DGR2-624.81	58	22-Jun-07	7.1	Blue Mountain	Canmet - Brazilian		
DGR2-625.24	58	3-Jun-07	12	Blue Mountain	P&S Testing		
DGR2-625.45	58	3-Jun-07	30	Blue Mountain	Archive		
DGR2-626.29	58	3-Jun-07	12	Blue Mountain	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-627.12	58	22-Jun-07	5	Blue Mountain	Canmet - Brazilian		
DGR2-628.18	59	3-Jun-07	23	Blue Mountain	U of O - Pore Water		
DGR2-629.13	59	3-Jun-07	30	Blue Mountain	Archive		
DGR2-630.53	59	3-Jun-07	8	Blue Mountain	Point Load Testing - Diametral		
DGR2-630.59	59	3-Jun-07	5	Blue Mountain	Point Load Testing - Axial		
DGR2-631.22	60	3-Jun-07	26	Blue Mountain	UNB - Diffusion - Radiography x 1	UNB - Through Diffusion (PSI)	
DGR2-631.86	60	3-Jun-07	28	Blue Mountain	Archive		
DGR2-632.56	60	3-Jun-07	30	Blue Mountain	UWO - Swell Test		
DGR2-633.24	60	3-Jun-07	5	Blue Mountain	Point Load Testing - Axial		
DGR2-633.30	60	3-Jun-07	9	Blue Mountain	Point Load Testing - Diametral		
DGR2-633.41	60	3-Jun-07	13	Blue Mountain	Core Labs - Petrophysics		
DGR2-633.94	61	3-Jun-07	30	Blue Mountain	Unibern - Porewater		
DGR2-634.49	61	3-Jun-07	29	Blue Mountain	Archive		
DGR2-635.18	61	3-Jun-07	18	Blue Mountain	Slake Durability		
DGR2-635.64	61	3-Jun-07	18	Blue Mountain	Archive		
DGR2-637.79	62	3-Jun-07	28	Blue Mountain	Archive		
DGR2-639.41	62	3-Jun-07	14	Blue Mountain	Point Load Testing - Diametral	Point Load Testing - Axial	
DGR2-639.50	62	3-Jun-07	3.5	Blue Mountain	Point Load Testing - Axial		
DGR2-640.41	66	22-Jun-07	6	Blue Mountain	Canmet - Brazilian		
DGR2-641.92	63	3-Jun-07	32	Blue Mountain	Archive		
DGR2-643.35	64	22-Jun-07	5.2	Blue Mountain	Canmet - Brazilian		
DGR2-644.49	64	3-Jun-07	19	Blue Mountain	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-644.85	64	3-Jun-07	4	Blue Mountain	Point Load Testing - Axial		
DGR2-645.22	64	3-Jun-07	34	Blue Mountain	UWO - Swell Test		
DGR2-645.60	64	22-Jun-07	6	Blue Mountain	Canmet - Brazilian		
DGR2-646.42	65	3-Jun-07	33	Blue Mountain	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-646.72	65	22-Jun-07	16.3	Blue Mountain	Canmet - Direct Shear		
DGR2-647.59	65	3-Jun-07	20	Blue Mountain	Slake Durability		
DGR2-647.85	65	3-Jun-07	33	Blue Mountain	Archive		
DGR2-648.75	65	3-Jun-07	30	Blue Mountain	U of O - Pore Water		
DGR2-649.29	66	3-Jun-07	27	Blue Mountain	UNB - Archive Diffusion		
DGR2-649.58	66	3-Jun-07	35	Blue Mountain	Archive		
DGR2-649.90	66	3-Jun-07	27	Blue Mountain	UWO - Swell Test		
DGR2-650.12	66	3-Jun-07	14	Blue Mountain	Core Labs - Petrophysics		
DGR2-650.38	66	3-Jun-07	4	Blue Mountain	Point Load Testing - Axial		
DGR2-650.74	66	22-Jun-07	7.5	Blue Mountain	UWO - Semi-confined swell test		
DGR2-651.34	67	3-Jun-07	34	Blue Mountain	Archive		

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR2-651.55	67	3-Jun-07	4	Blue Mountain	Point Load Testing - Axial		
DGR2-652.52	67	3-Jun-07	10	Cobourg - Collingwood	Point Load Testing - Diametral		
DGR2-652.71	67	3-Jun-07	27	Cobourg - Collingwood	Unibern - Porewater		
DGR2-654.97	68	3-Jun-07	18	Cobourg - Collingwood	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-655.32	69	11-Jun-07	19	Cobourg - Collingwood	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-656.41	69	11-Jun-07	30.5	Cobourg - Collingwood	Archive		
DGR2-656.65	69	11-Jun-07	16	Cobourg - Collingwood	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-657.86	69	11-Jun-07	12	Cobourg - Collingwood	LU - Abrasive Index		
DGR2-658.78	70	24-Jun-07	5.5	Cobourg - Collingwood	Canmet - Brazilian		
DGR2-658.88	70	11-Jun-07	15	Cobourg - Collingwood	Core Labs - Petrophysics		
DGR2-659.31	70	11-Jun-07	17	Cobourg - Collingwood	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-660.14	70	11-Jun-07	30	Cobourg	Archive		
DGR2-660.54	70	11-Jun-07	10	Cobourg	LU - Abrasive Index		
DGR2-660.68	70	11-Jun-07	18	Cobourg	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-660.93	70	11-Jun-07	29	Cobourg	UNB - Diffusion - Radiography x 2		
DGR2-661.61	71	11-Jun-07	19	Cobourg	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-662.09	71	11-Jun-07	33	Cobourg	Archive	Uni Bern	
DGR2-663.19	71	11-Jun-07	31	Cobourg	Unibern - Porewater		
DGR2-663.34	71	11-Jun-07	23	Cobourg	U of O - Pore Water		
DGR2-663.46	71	11-Jun-07	26	Cobourg	Archive	Uni Bern	
DGR2-663.64	71	11-Jun-07	11	Cobourg	LU - Abrasive Index		
DGR2-664.45	72	11-Jun-07	38	Cobourg	UWO - Swell Test		
DGR2-664.94	72	11-Jun-07	32	Cobourg	Archive	Canmet	
DGR2-665.12	72	11-Jun-07	3.5	Cobourg	Point Load Testing - Axial		
DGR2-665.46	72	11-Jun-07	9	Cobourg	Point Load Testing - Diametral		
DGR2-666.79	72	11-Jun-07	19	Cobourg	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-667.03	72	11-Jun-07	15	Cobourg	LU - Abrasive Index		
DGR2-668.19	73	11-Jun-07	34	Cobourg	UNB - Archive Diffusion		
DGR2-668.46	73	11-Jun-07	19	Cobourg	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-669.10	73	11-Jun-07	15	Cobourg	Core Labs - Petrophysics		
DGR2-669.27	73	11-Jun-07	18	Cobourg	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-669.81	73	11-Jun-07	30	Cobourg	Archive		
DGR2-670.01	73	11-Jun-07	13	Cobourg	Archive		
DGR2-670.15	73	24-Jun-07	5.5	Cobourg	Canmet - Brazilian		
DGR2-670.48	74	11-Jun-07	25	Cobourg	U of O - Pore Water		
DGR2-671.05	74	11-Jun-07	29	Cobourg	Archive		
DGR2-671.64	74	11-Jun-07	27	Cobourg	Unibern - Porewater		
DGR2-672.07	74	11-Jun-07	14	Cobourg	Point Load Testing - Diametral		
DGR2-672.15	74	11-Jun-07	2	Cobourg	Point Load Testing - Axial		
DGR2-672.24	74	11-Jun-07	14	Cobourg	LU - Abrasive Index		
DGR2-673.06	74	11-Jun-07	20	Cobourg	Archive	Canmet	
DGR2-673.26	74	11-Jun-07	18	Cobourg	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-674.11	75	11-Jun-07	18	Cobourg	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-674.48	75	11-Jun-07	26	Cobourg	Unibern - Forced Advection		
DGR2-674.98	75	11-Jun-07	31	Cobourg	Unibern - Porewater		
DGR2-675.24	75	11-Jun-07	14	Cobourg	Unibern - Noble gases		
DGR2-675.48	75	11-Jun-07	12	Cobourg	Archive		
DGR2-675.88	75	11-Jun-07	32	Cobourg	Archive		
DGR2-676.45	76	11-Jun-07	18	Cobourg	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-676.89	76	11-Jun-07	10	Cobourg	Point Load Testing - Diametral		
DGR2-677.11	76	11-Jun-07	31	Cobourg	UNB - Diffusion - Radiography x 2	UNB - Through Diffusion (PSI)	
DGR2-677.32	76	11-Jun-07	12	Cobourg	LU - Abrasive Index		
DGR2-677.37	76	24-Jun-07	7	Cobourg	Canmet - Brazilian		
DGR2-677.93	76	11-Jun-07	24	Cobourg	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-678.55	76	11-Jun-07	2.5	Cobourg	Point Load Testing - Axial		

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR2-678.63	76	11-Jun-07	14	Cobourg	Core Labs - Petrophysics		
DGR2-679.08	76	11-Jun-07	34	Cobourg	Archive		
DGR2-679.83	77	11-Jun-07	18	Cobourg	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-680.29	77	11-Jun-07	33	Cobourg	Unibern - Porewater		
DGR2-681.18	77	11-Jun-07	10	Cobourg	LU - Abrasive Index		
DGR2-681.45	77	11-Jun-07	23	Cobourg	U of O - Pore Water		
DGR2-681.98	77	11-Jun-07	22	Cobourg	Archive		
DGR2-683.02	78	11-Jun-07	18.7	Cobourg	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-683.49	78	11-Jun-07	2	Cobourg	Point Load Testing - Axial		
DGR2-684.00	78	11-Jun-07	29	Cobourg	Archive	Canmet	
DGR2-684.37	78	11-Jun-07	17	Cobourg	LU - Abrasive Index		
DGR2-684.88	78	11-Jun-07	34	Cobourg	UWO - Swell Test		
DGR2-685.10	78	11-Jun-07	9	Cobourg	Point Load Testing - Diametral		
DGR2-686.20	79	11-Jun-07	26	Cobourg	Archive		
DGR2-687.10	79	11-Jun-07	15	Sherman Fall	Core Labs - Petrophysics		
DGR2-687.47	79	11-Jun-07	20	Sherman Fall	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-687.64	79	11-Jun-07	12	Sherman Fall	AECL - Microbiological		
DGR2-687.91	79	11-Jun-07	41	Sherman Fall	UNB - Diffusion - Radiography x 2		
DGR2-688.22	79	11-Jun-07	19	Sherman Fall	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-688.58	79	24-Jun-07	6	Sherman Fall	Canmet - Brazilian		
DGR2-689.45	80	11-Jun-07	25	Sherman Fall	U of O - Pore Water		
DGR2-689.78	80	11-Jun-07	9	Sherman Fall	Point Load Testing - Diametral	Point Load Testing - Axial	
DGR2-689.90	80	11-Jun-07	19	Sherman Fall	Archive		
DGR2-690.31	80	11-Jun-07	12	Sherman Fall	LU - Abrasive Index		
DGR2-690.69	80	11-Jun-07	28	Sherman Fall	Unibern - Porewater		
DGR2-690.96	80	11-Jun-07	22	Sherman Fall	Archive		
DGR2-691.38	80	11-Jun-07	30	Sherman Fall	Archive		
DGR2-692.00	81	24-Jun-07	18	Sherman Fall	Canmet - Direct Shear		
DGR2-692.20	81	24-Jun-07	5	Sherman Fall	Canmet - Brazilian		
DGR2-692.39	81	11-Jun-07	33	Sherman Fall	Archive	Uni Bern	
DGR2-693.90	81	11-Jun-07	15	Sherman Fall	Archive		
DGR2-694.11	81	11-Jun-07	19	Sherman Fall	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-694.63	81	11-Jun-07	22	Sherman Fall	U of O - Pore Water		
DGR2-695.15	82	12-Jun-07	18.5	Sherman Fall	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-695.34	82	12-Jun-07	14	Sherman Fall	LU - Abrasive Index		
DGR2-695.51	82	12-Jun-07	14	Sherman Fall	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-696.05	82	12-Jun-07	11	Sherman Fall	Core Labs - Petrophysics		
DGR2-696.50	82	12-Jun-07	10	Sherman Fall	Point Load Testing - Diametral	Point Load Testing - Axial	
DGR2-696.57	82	24-Jun-07	6	Sherman Fall	Canmet - Brazilian		
DGR2-696.75	82	12-Jun-07	34	Sherman Fall	Archive		
DGR2-697.86	83	24-Jun-07	12	Sherman Fall	Canmet - Direct Shear		
DGR2-698.84	83	24-Jun-07	7	Sherman Fall	Canmet - Brazilian		
DGR2-698.93	83	12-Jun-07	26	Sherman Fall	Archive		
DGR2-699.32	83	12-Jun-07	30	Sherman Fall	Unibern - Porewater		
DGR2-699.58	83	12-Jun-07	18.5	Sherman Fall	U of O - Pore Water		
DGR2-700.32	83	12-Jun-07	21	Sherman Fall	Archive		
DGR2-701.27	84	12-Jun-07	19	Sherman Fall	UWO - Swell Test		
DGR2-701.87	84	12-Jun-07	11	Sherman Fall	Point Load Testing - Diametral	Point Load Testing - Axial	
DGR2-702.23	84	24-Jun-07	17.5	Sherman Fall	Canmet - Direct Shear		
DGR2-702.47	84	12-Jun-07	20	Sherman Fall	Slake Durability		
DGR2-702.69	84	12-Jun-07	19	Sherman Fall	P&S Testing - Canmet	UCS - Canmet	
DGR2-703.05	84	24-Jun-07	5	Sherman Fall	Canmet - Brazilian		
DGR2-703.80	84	12-Jun-07	30	Sherman Fall	Archive		
DGR2-703.94	85	24-Jun-07	8	Sherman Fall	Canmet - Brazilian		
DGR2-704.23	85	13-Jun-07	29	Sherman Fall	Archive		

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR2-704.47	85	13-Jun-07	18.5	Sherman Fall	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-704.87	85	13-Jun-07	17	Sherman Fall	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-705.68	85	13-Jun-07	23	Sherman Fall	UNB - Diffusion - Radiography x 1		
DGR2-705.86	85	23-Jun-07	13	Sherman Fall	Canmet - Direct Shear		
DGR2-706.77	85	13-Jun-07	12	Sherman Fall	Core Labs - Petrophysics		
DGR2-706.98	86	23-Jun-07	6.7	Sherman Fall	Canmet - Brazilian		
DGR2-707.19	86	13-Jun-07	23	Sherman Fall	Archive		
DGR2-707.78	86	13-Jun-07	27	Sherman Fall	Unibern - Porewater		
DGR2-708.03	86	13-Jun-07	24	Sherman Fall	Archive		
DGR2-708.57	86	13-Jun-07	16	Sherman Fall	P&S Testing	Canmet - Direct Shear	
DGR2-708.80	86	13-Jun-07	11	Sherman Fall	Point Load Testing - Diametral		
DGR2-709.28	86	13-Jun-07	34	Sherman Fall	U of O - Pore Water		
DGR2-709.47	86	13-Jun-07	4	Sherman Fall	Point Load Testing - Axial		
DGR2-710.29	87	13-Jun-07	19	Sherman Fall	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-711.08	87	13-Jun-07	30	Sherman Fall	Archive		
DGR2-713.97	89	13-Jun-07	16	Sherman Fall	P&S Testing		
DGR2-714.75	89	13-Jun-07	30	Sherman Fall	Archive		
DGR2-714.97	89	13-Jun-07	12	Sherman Fall	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-719.38	91	14-Jun-07	19	Sherman Fall	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-719.98	91	14-Jun-07	11	Sherman Fall	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-720.54	91	14-Jun-07	33	Sherman Fall	Archive		
DGR2-722.67	92	14-Jun-07	20	Sherman Fall	Slake Durability		
DGR2-723.59	92	14-Jun-07	15	Sherman Fall	P&S Testing		
DGR2-724.16	92	14-Jun-07	33	Sherman Fall	Archive		
DGR2-725.94	93	14-Jun-07	30	Sherman Fall	Archive		
DGR2-726.76	93	14-Jun-07	3	Sherman Fall	Point Load Testing - Axial		
DGR2-726.86	93	14-Jun-07	17	Sherman Fall	Point Load Testing - Diametral		
DGR2-729.41	94	14-Jun-07	30	Sherman Fall	Archive		
DGR2-729.98	94	14-Jun-07	4	Sherman Fall	Point Load Testing - Axial		
DGR2-730.08	94	14-Jun-07	17	Sherman Fall	Point Load Testing - Diametral		
DGR2-732.97	95	14-Jun-07	15	Kirkfeild	P&S Testing		
DGR2-733.48	95	14-Jun-07	29	Kirkfeild	Archive		
DGR2-735.45	96	14-Jun-07	10	Kirkfeild	Point Load Testing - Diametral		
DGR2-735.61	96	14-Jun-08	3	Kirkfeild	Point Load Testing - Axial		
DGR2-735.78	96	14-Jun-07	29	Kirkfeild	Archive		
DGR2-737.16	96	14-Jun-07	23	Kirkfeild	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-737.79	97	14-Jun-07	13	Kirkfeild	Unibern - Noble gases		
DGR2-738.00	97	14-Jun-07	32	Kirkfeild	Unibern - Porewater		
DGR2-738.90	97	14-Jun-07	27	Kirkfeild	Archive		
DGR2-739.78	97	14-Jun-07	15	Kirkfeild	P&S Testing		
DGR2-742.61	98	14-Jun-07	30	Kirkfeild	Archive		
DGR2-743.05	98	14-Jun-07	12	Kirkfeild	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-743.87	99	14-Jun-07	25	Kirkfeild	Archive		
DGR2-744.86	99	15-Jun-07	15	Kirkfeild	Core Labs - Petrophysics		
DGR2-745.08	99	15-Jun-07	24	Kirkfeild	Slake Durability		
DGR2-745.97	99	14-Jun-07	17	Kirkfeild	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-746.14	99	15-Jun-07	15	Kirkfeild	Archive		
DGR2-746.33	99	14-Jun-07	24	Kirkfeild	UNB - Through Diffusion (PSI)		
DGR2-747.04	100	15-Jun-07	16	Kirkfeild	P&S Testing	P&S Testing - Canmet	UCS - Canmet
DGR2-747.42	100	15-Jun-07	18	Kirkfeild	Archive		
DGR2-747.75	100	15-Jun-07	30	Kirkfeild	Archive		
DGR2-748.05	100	15-Jun-07	30	Kirkfeild	Unibern - Porewater		
DGR2-748.92	100	15-Jun-07	25	Kirkfeild	U of O - Pore Water		
DGR2-749.32	100	15-Jun-07	8	Kirkfeild	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-751.00	101	15-Jun-07	30	Kirkfeild	Archive		

Sample ID	Core Run	Date Collected	Sample Length (cm)	Formation	Analysis - 1	Analysis -2	Analysis - 3
DGR2-751.38	101	15-Jun-07	17	Kirkfeild	P&S Testing		
DGR2-753.50	102	15-Jun-07	12	Kirkfeild	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-754.34	102	15-Jun-07	28	Kirkfeild	Archive		
DGR2-757.13	103	15-Jun-07	15	Kirkfeild	P&S Testing		
DGR2-758.15	103	15-Jun-07	31	Kirkfeild	Archive		
DGR2-759.20	104	15-Jun-07	29	Kirkfeild	Archive		
DGR2-760.66	104	15-Jun-07	5	Kirkfeild	Point Load Testing - Axial		
DGR2-760.74	104	15-Jun-07	10	Kirkfeild	Point Load Testing - Diametral		
DGR2-762.19	105	15-Jun-07	34.5	Coboconk	Archive		
DGR2-762.70	105	15-Jun-07	17	Coboconk	Point Load Testing - Diametral		
DGR2-762.86	105	15-Jun-07	5	Coboconk	Point Load Testing - Axial		
DGR2-763.81	105	15-Jun-07	21	Coboconk	Archive		
DGR2-764.95	107	15-Jun-07	11	Coboconk	Point Load Testing - Diametral		
DGR2-765.16	107	15-Jun-07	3	Coboconk	Point Load Testing - Axial		
DGR2-765.62	107	15-Jun-07	34	Coboconk	Archive		
DGR2-766.63	107	15-Jun-07	33	Coboconk	Archive		
DGR2-767.05	107	15-Jun-07	18.5	Coboconk	P&S Testing		
DGR2-768.35	108	16-Jun-07	11	Coboconk	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-769.11	108	16-Jun-07	34	Coboconk	Archive		
DGR2-769.61	108	16-Jun-07	18	Coboconk	P&S Testing		
DGR2-771.36	110	17-Jun-07	18	Coboconk	P&S Testing		
DGR2-772.40	110	17-Jun-07	38	Coboconk	Archive		
DGR2-775.41	111	18-Jun-07	12	Coboconk	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-775.99	111	18-Jun-07	29	Coboconk	Archive		
DGR2-776.50	111	18-Jun-07	20	Coboconk	Slake Durability		
DGR2-777.22	112	18-Jun-07	10	Coboconk	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-778.61	112	18-Jun-07	22	Coboconk	Archive		
DGR2-779.04	112	18-Jun-07	37	Gull River	Archive		
DGR2-779.64	112	18-Jun-07	18	Gull River	P&S Testing		
DGR2-781.70	113	18-Jun-07	35	Gull River	Archive	U of O - Pore Water	
DGR2-782.55	113	18-Jun-07	10	Gull River	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-784.77	114	18-Jun-07	18.5	Gull River	P&S Testing		
DGR2-785.06	114	18-Jun-07	34	Gull River	Archive		
DGR2-787.46	115	19-Jun-07	35	Gull River	Archive		
DGR2-788.21	115	19-Jun-07	5.5	Gull River	Point Load Testing - Axial		
DGR2-788.29	115	19-Jun-07	9.5	Gull River	Point Load Testing - Diametral	Point Load Testing - Axial	
DGR2-788.44	115	19-Jun-07	18.5	Gull River	P&S Testing		
DGR2-790.50	116	19-Jun-07	18	Gull River	P&S Testing		
DGR2-791.23	116	19-Jun-07	27	Gull River	Archive		
DGR2-791.81	116	19-Jun-07	19.5	Gull River	Slake Durability		
DGR2-792.52	117	19-Jun-07	34	Gull River	UNB - Diffusion - Radiography x 1		
DGR2-792.87	117	19-Jun-07	33	Gull River	Archive		
DGR2-794.52	117	19-Jun-07	18	Gull River	Archive		
DGR2-794.90	117	19-Jun-07	12	Gull River	Point Load Testing - Diametral	Point Load Testing - Axial	
DGR2-795.04	117	19-Jun-07	18	Gull River	Core Labs - Petrophysics		
DGR2-796.05	118	19-Jun-07	29	Gull River	Unibern - Porewater		
DGR2-796.37	118	19-Jun-07	33	Gull River	Unibern - Porewater		
DGR2-796.59	118	19-Jun-07	12	Gull River	Unibern - Noble gases		
DGR2-796.96	118	19-Jun-07	18	Gull River	P&S Testing		
DGR2-797.25	118	19-Jun-07	34	Gull River	Archive		
DGR2-797.60	118	19-Jun-07	27	Gull River	U of O - Pore Water		
DGR2-798.73	119	19-Jun-07	18	Gull River	P&S Testing		
DGR2-799.29	119	19-Jun-07	31	Gull River	Archive		
DGR2-800.59	119	19-Jun-07	11	Gull River	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-803.07	120	19-Jun-07	34	Gull River	Archive		

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DGR2-803.88	120	19-Jun-07	19	Gull River	P&S Testing		
DGR2-806.28	121	20-Jun-07	30	Gull River	Archive		
DGR2-806.58	121	20-Jun-07	5	Gull River	Point Load Testing - Axial		
DGR2-806.66	121	20-Jun-07	10	Gull River	Point Load Testing - Diametral	Point Load Testing - Axial	
DGR2-808.68	122	20-Jun-07	30	Gull River	Unibern - Porewater		
DGR2-809.44	122	20-Jun-07	20	Gull River	Slake Durability		
DGR2-809.66	122	20-Jun-07	18	Gull River	P&S Testing		
DGR2-813.00	123	20-Jun-07	32	Gull River	Archive	U of O - Pore Water	
DGR2-813.32	123	20-Jun-07	10	Gull River	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-813.70	124	20-Jun-07	32	Gull River	Unibern - Porewater		
DGR2-814.80	124	20-Jun-07	26	Gull River	Archive		
DGR2-815.52	124	20-Jun-07	23	Gull River	Unibern - Noble gases		
DGR2-816.42	124	20-Jun-07	18	Gull River	P&S Testing		
DGR2-816.60	124	20-Jun-07	14	Gull River	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-816.85	125	22-Jun-07	20	Gull River	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-818.61	125	22-Jun-07	12	Gull River	Core Labs - Petrophysics		
DGR2-819.02	125	22-Jun-07	10	Gull River	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-819.22	125	22-Jun-07	30	Gull River	Archive		
DGR2-819.52	125	22-Jun-07	30	Gull River	UNB - Through Diffusion (PSI)		
DGR2-819.77	125	22-Jun-07	18	Gull River	P&S Testing		
DGR2-821.19	126	22-Jun-07	18	Gull River	P&S Testing		
DGR2-821.88	126	22-Jun-07	19	Gull River	Archive		
DGR2-822.13	126	22-Jun-07	31	Gull River	Unibern - Porewater		
DGR2-822.42	126	22-Jun-07	25	Gull River	U of O - Pore Water		
DGR2-822.81	126	22-Jun-07	28	Gull River	Archive		
DGR2-824.19	127	22-Jun-07	12	Gull River	Point Load Testing - Axial	Point Load Testing - Diametral	
DGR2-824.40	127	22-Jun-07	29	Gull River	Archive	U of O - Pore Water	
DGR2-828.01	128	22-Jun-07	32	Gull River	Archive	U of O	
DGR2-828.26	128	22-Jun-07	18	Gull River	P&S Testing		
DGR2-830.30	129	22-Jun-07		Gull River			
DGR2-831.33	129	22-Jun-07	32	Gull River	Archive		
DGR2-833.79	130	22-Jun-07	22	Gull River	P&S Testing		
DGR2-834.05	130	22-Jun-07	30	Gull River	Archive	U of O	
DGR2-834.78	130	22-Jun-07	11	Gull River	Point Load Testing - Diametral		
DGR2-835.02	130	22-Jun-07	3	Gull River	Point Load Testing - Axial		
DGR2-835.73	131	23-Jun-07	30	Gull River	Archive	U of O	
DGR2-836.65	131	23-Jun-07	34	Gull River	Archive	U of O	
DGR2-838.43	132	23-Jun-07	14	Gull River	Point Load Testing - Diametral		
DGR2-838.52	132	23-Jun-07	4	Gull River	Point Load Testing - Axial		
DGR2-839.06	132	23-Jun-07	18	Shadow Lake	P&S Testing		
DGR2-839.89	132	23-Jun-07	34	Shadow Lake	Archive	U of O	
DGR2-840.26	132	23-Jun-07	0	Shadow Lake	Unibern - Porewater	Unibern - Noble gases	
DGR2-842.23	133	23-Jun-07	23	Shadow Lake	Unibern - Porewater		
DGR2-844.95	134	23-Jun-07	17	Cambrian	ActLabs - mineralogy/petrology	ActLabs - lithogeochemistry	ActLabs - SEM & EDS
DGR2-845.96	134	23-Jun-07	14	Cambrian	Core Labs - Petrophysics		
DGR2-846.17	134	23-Jun-07	28	Cambrian	UNB - Archive Diffusion		
DGR2-848.44	138	9-Jul-07	23	Cambrian	Archive		
DGR2-852.10	143	20-Jul-07	32	Cambrian	Archive		
DGR2-852.39	143	20-Jul-07	32	Cambrian	Unibern - Porewater		
DGR2-854.73	144	21-Jul-07	14	Cambrian	Archive		
DGR2-855.89	144	21-Jul-07	17	Cambrian	Unibern - Porewater		
DGR2-857.22	145	24-Jul-07	29	Cambrian	Unibern - Porewater		
DGR2-857.71	145	24-Jul-07	29	Cambrian	Archive		
DGR2-861.20	146	3-Aug-07	11	Precambrian	Archive		
DGR2-861.53	146	3-Aug-07	14	Precambrian	OGS		

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DGR2-861.73	146	3-Aug-07	14	Precambrian	Archive		
DGR2-861.90	146	3-Aug-07	18	Precambrian	Unibern - Porewater		